



ETN Global October Workshop 2024

Driving sustainable pathways forward

08-10 October 2024, Stuttgart, Germany



Woodward Introduction

Agenda

- Introduction Woodward Inc.
- The impact of a deterministic control system on Gas Turbine Operations
- Q & A

Goal: Provide the participants a better understanding of how control systems can support increasing output, efficiency and uptime of turbomachinery.

Introduction - Woodward Inc



WE'RE THE GLOBAL LEADER FOR ENERGY CONVERSION & CONTROLS
OUR TECHNOLOGIES INCREASE EFFICIENCY, PERFORMANCE AND SUSTAINABILITY FOR CUSTOMERS

AEROSPACE SEGMENT

We're a leader in integrated turbine engine aircraft control and combustion and flight control systems. We're also helping blaze the path for the future of carbon-free commercial flight.

INDUSTRIAL SEGMENT

We help industries achieve the highest levels of reliability and efficiency, making possible everything from processing materials to producing everyday products.

GROWTH OPPORTUNITIES IN MISSILES AND SPACE

Woodward continues to break technological boundaries as we help solve some of the biggest challenges on this planet and beyond.

Introduction - Woodward Inc

ALL INFORMATION ON THIS PAGE IS FROM FISCAL YEAR 2022 UNLESS STATED OTHERWISE.

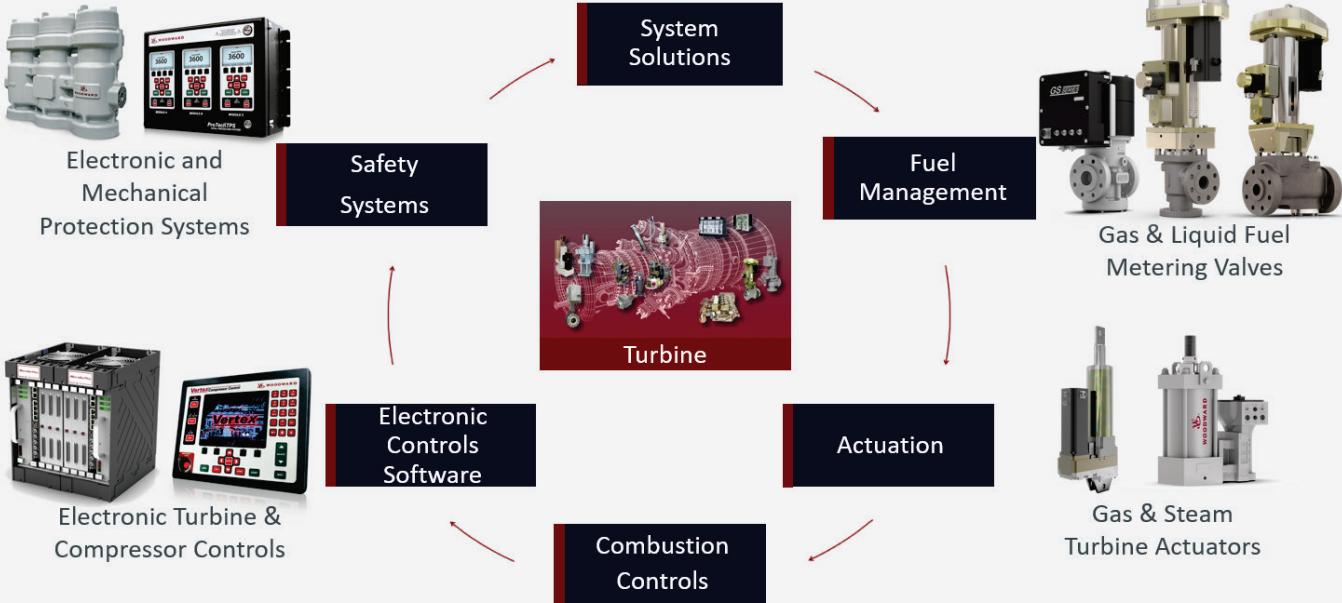
WOODWARD OVERVIEW

WOODWARD AT A GLANCE

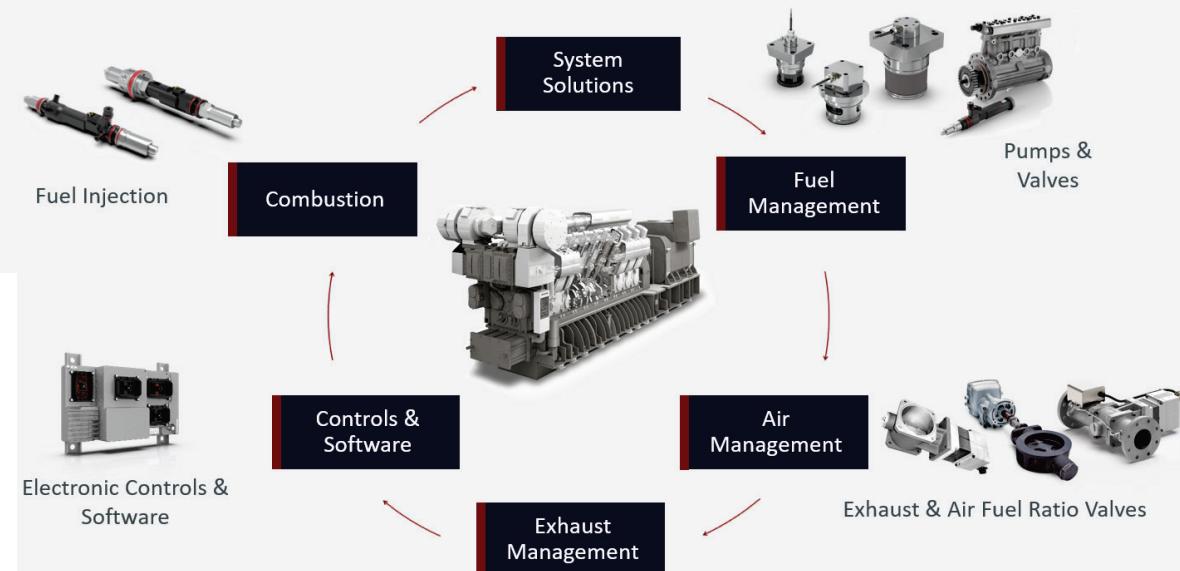
 ~9000 EMPLOYEES GLOBALLY	 \$2.9 BILLION FY23 SALES	 MARKET SEGMENTS AEROSPACE SALES \$1.8 BILLION INDUSTRIAL SALES \$1.1 BILLION	BUSINESS SEGMENTS AEROSPACE COMMERCIAL DEFENSE   BUSINESS SEGMENTS INDUSTRIAL  POWER GENERATION  TRANSPORTATION  OIL & GAS	PARTNERING WITH INDUSTRY LEADERS AIRBUS BOEING GE RAYTHEON SAFRAN CATERPILLAR CUMMINS GE MTU WÄRTSILÄ	WE DESIGN AND MANUFACTURE CONTROL SYSTEM SOLUTIONS AND COMPONENTS  FOR THE AEROSPACE AND INDUSTRIAL MARKETS
 11 YEARS AVERAGE EMPLOYEE TENURE	 WORLDWIDE 30 LOCATIONS 17 COUNTRIES	 NUMBER OF PATENTS 850 In Force 350 U.S. 500 non-U.S.	 154 YEARS OF INNOVATION (FOUNDED 1870)	 OUR CUSTOMERS ARE LEADING ORIGINAL EQUIPMENT MANUFACTURERS AND END USERS OF THEIR PRODUCTS	 OUR PURPOSE: TO DESIGN AND DELIVER ENERGY CONTROL SOLUTIONS OUR PARTNERS COUNT ON TO POWER A CLEAN FUTURE

INDUSTRIAL – WHAT WE DO

TURBOMACHINERY



ENGINE SYSTEMS



SUPPORTING SUSTAINABILITY IN AEROSPACE – ZEROe Airbus Project



Selected by Airbus for balance of plant for ZEROe hydrogen fuel cell demonstrator

ENABLING THE ENERGY TRANSITION – P2X

Future solutions will involve:

- Higher temperatures and pressures
- Higher accuracy air, fuel and combustion controls
- Advanced control algorithms
- Safety, cybersecurity, reliability
- Simulation
- Electrification
- Net-zero fuels

P2X





ETN Global October Workshop 2024

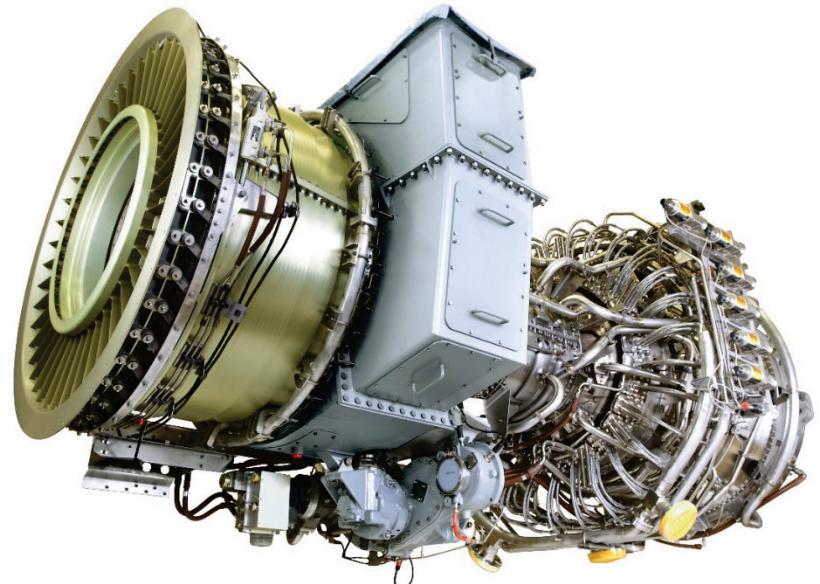
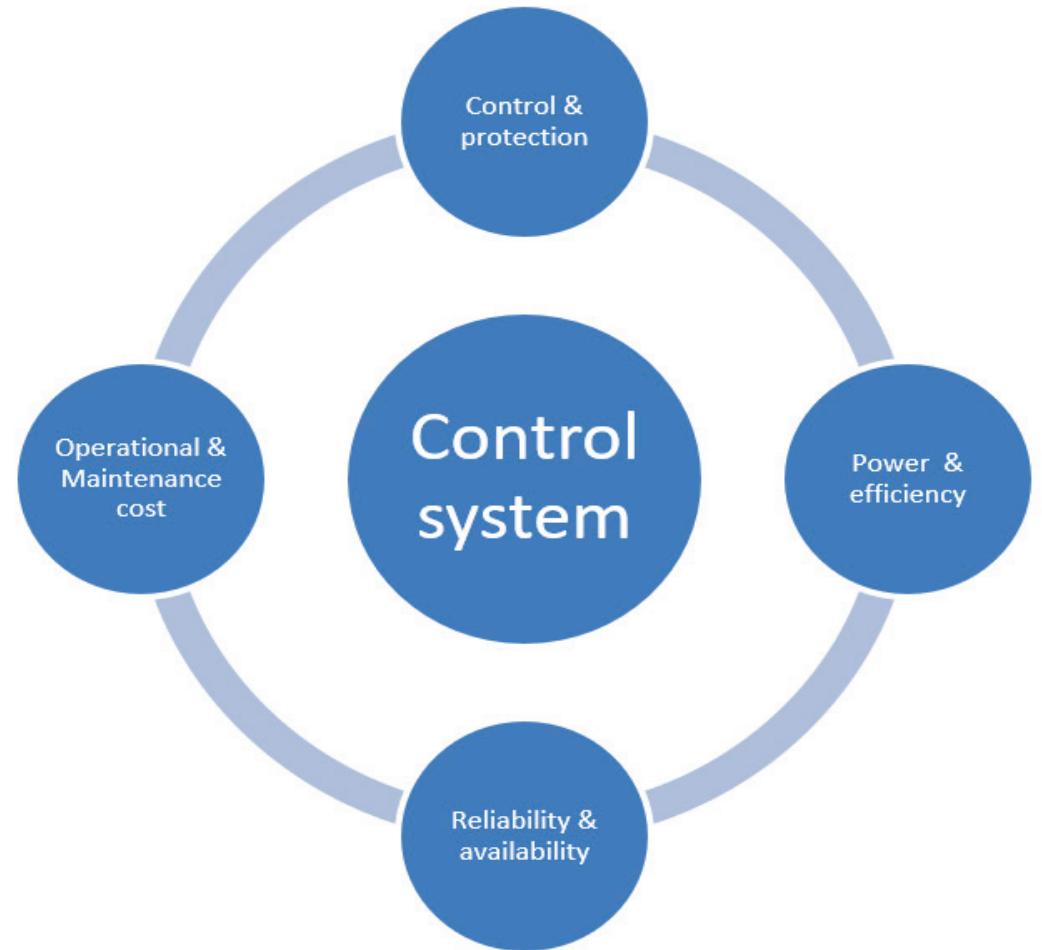
Driving sustainable pathways forward

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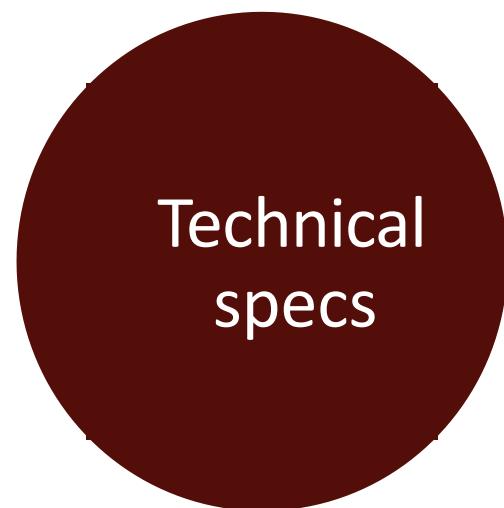
Impact of deterministic control system behavior versus operational gas turbine cost

Introduction

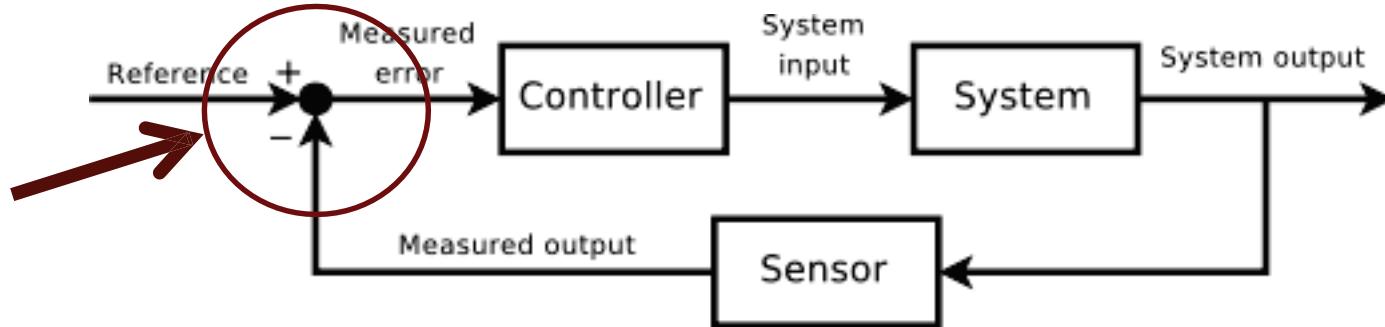


A control system is the heart of each prime mover and has 4 major functions

Control system basics



Definition of a “closed” loop control system :

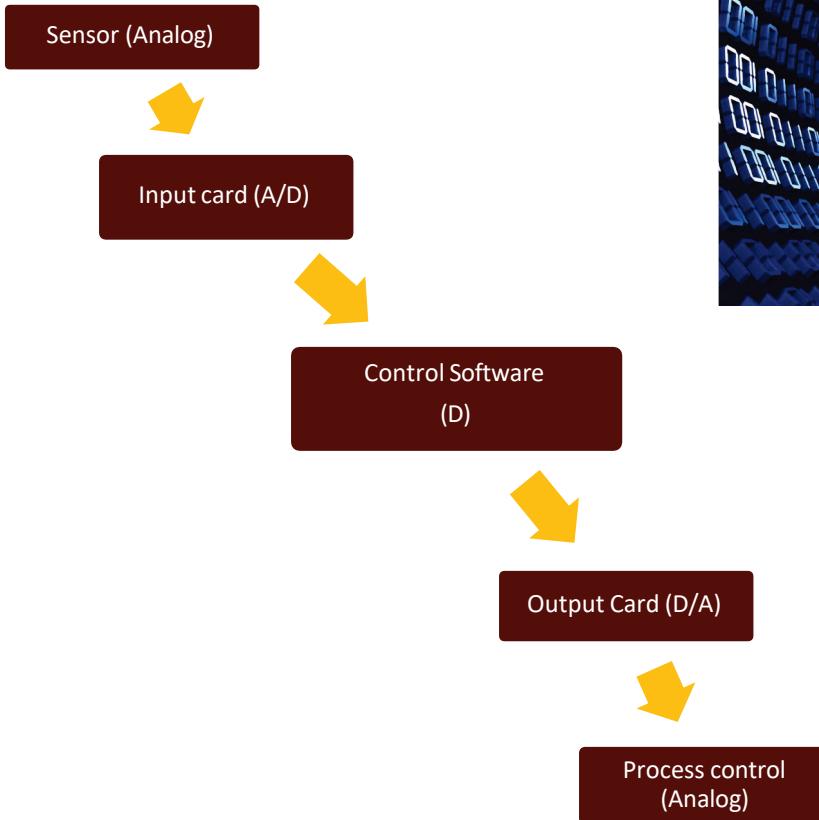


Accuracy of a control loop is determined by the additive error of each component in the loop.

Without accurate measurements

→ No accurate control

A/D Conversion



Control systems excel in the digital domain however we will never be able to get rid of the analog part

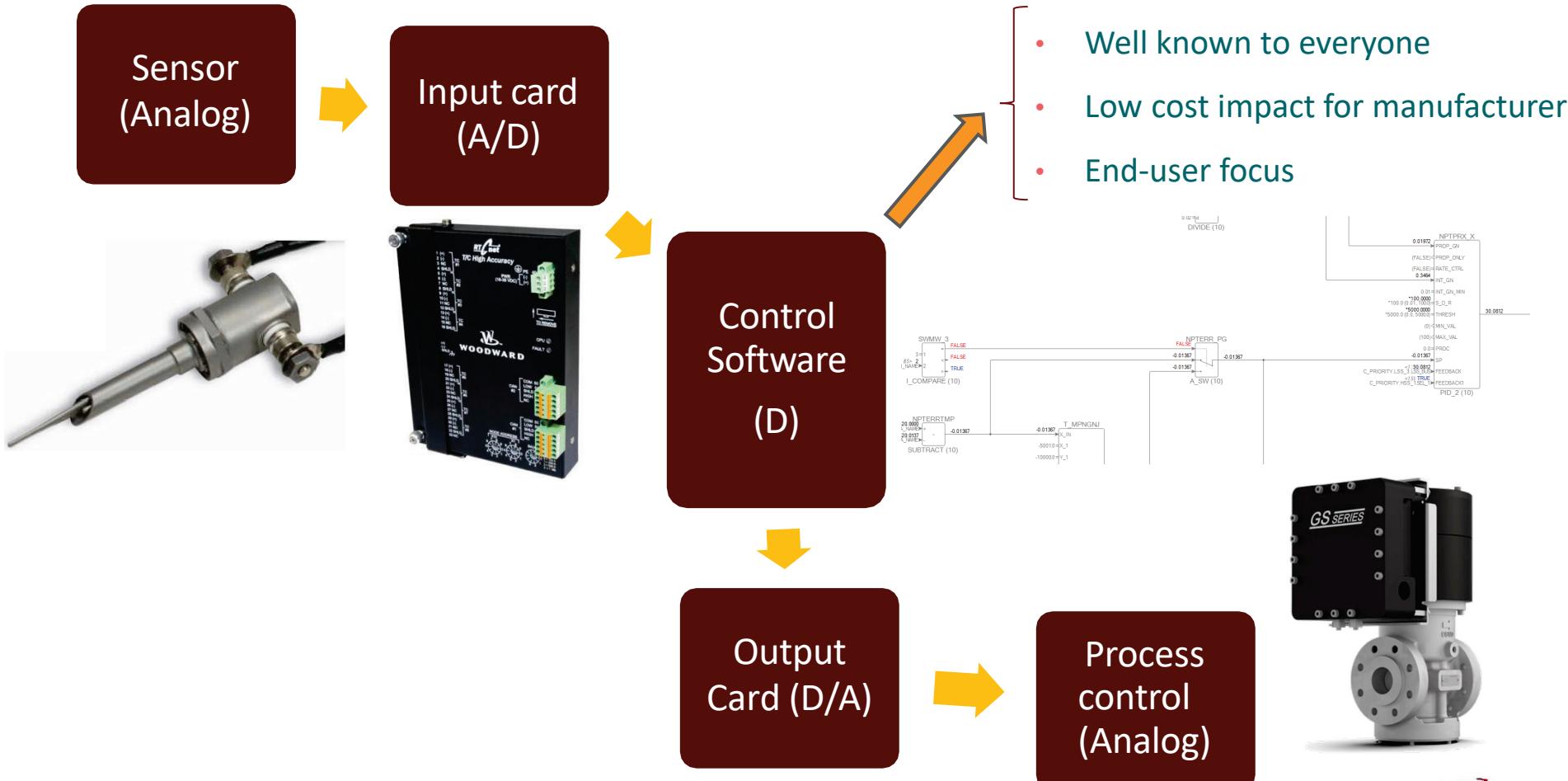
Analog to digital conversion is a key part of the control system design process

Goal of this presentation

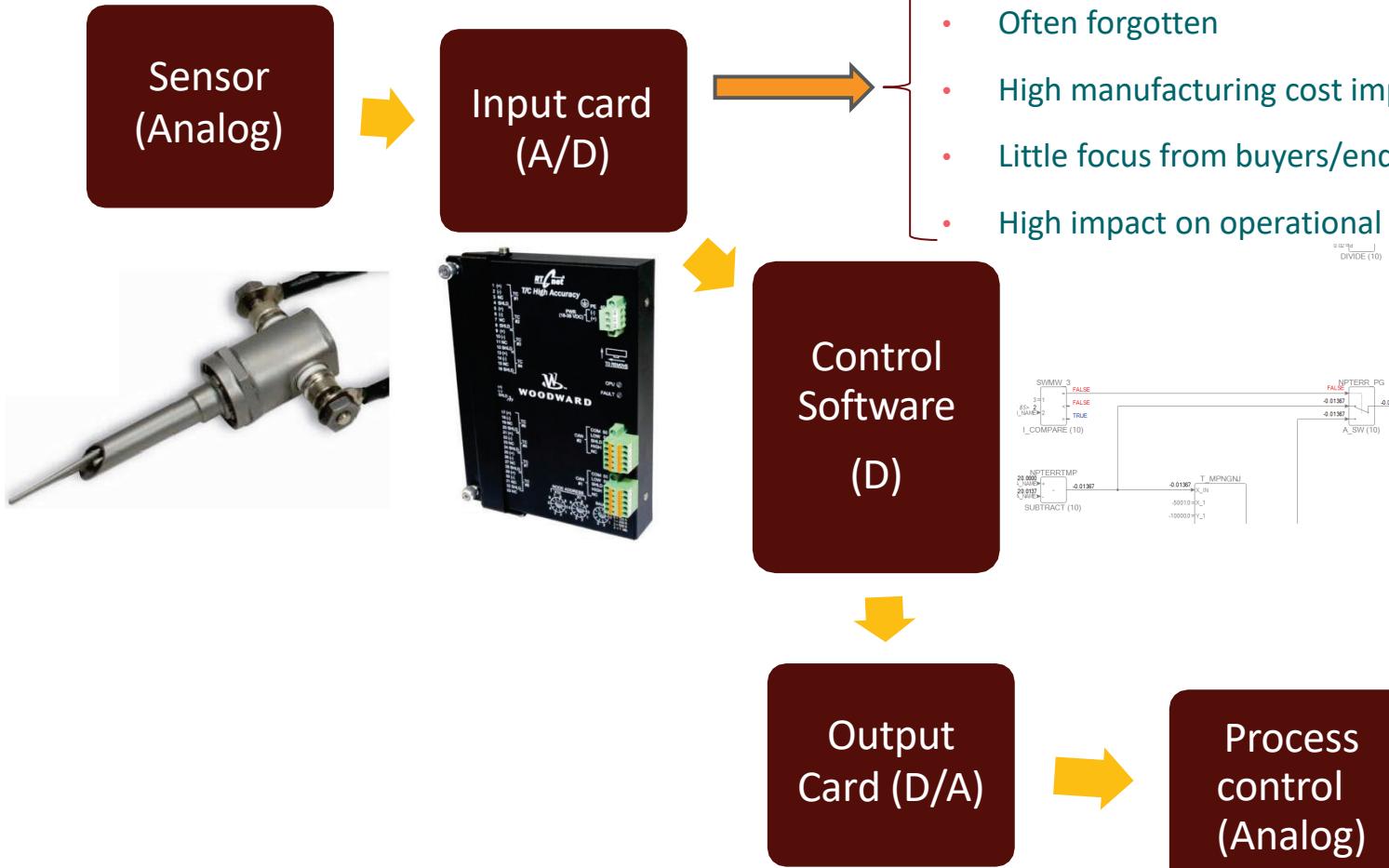
Emphasize the impact of technical specifications on operation cost



A/D Conversion



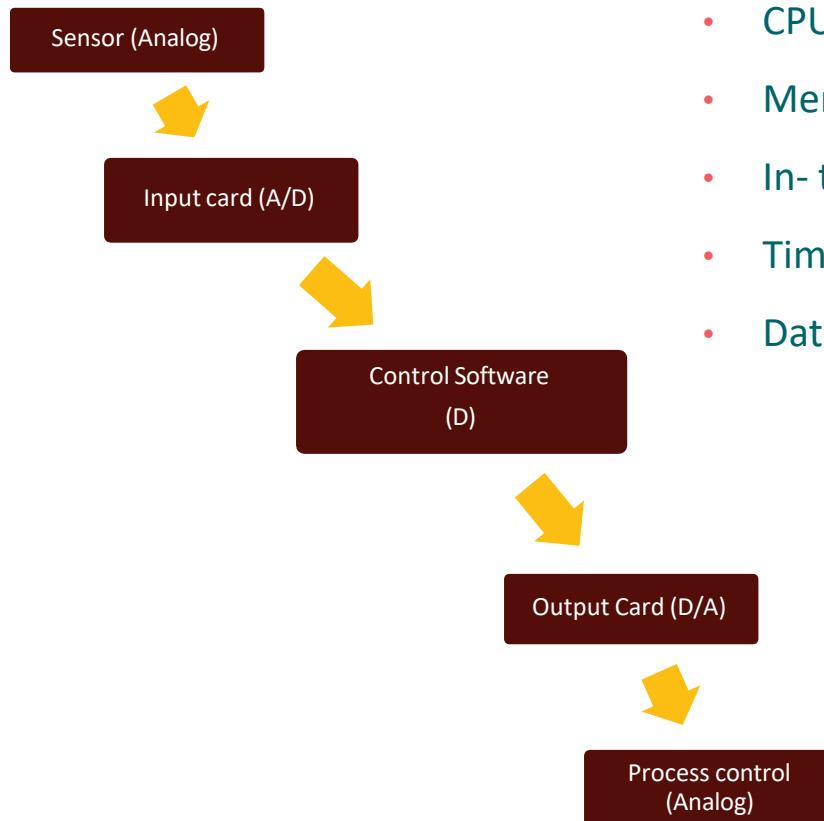
A/D Conversion



Technical Specs are Critical

- Often forgotten
- High manufacturing cost impact for vendors
- Little focus from buyers/end-users and/or EPC's
- High impact on operational cost

A/D Conversion



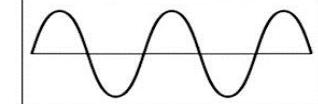
Focus on :

- CPU power
- Memory load
- In- to out processing time
- Time stamping speed / sequence of events
- Datalogging sampling speed

But what about :

- CMRR (Common Mode Rejection Ratio)
- Bit depth
- A/D sampling rate
- Linearity
- Process loop response time

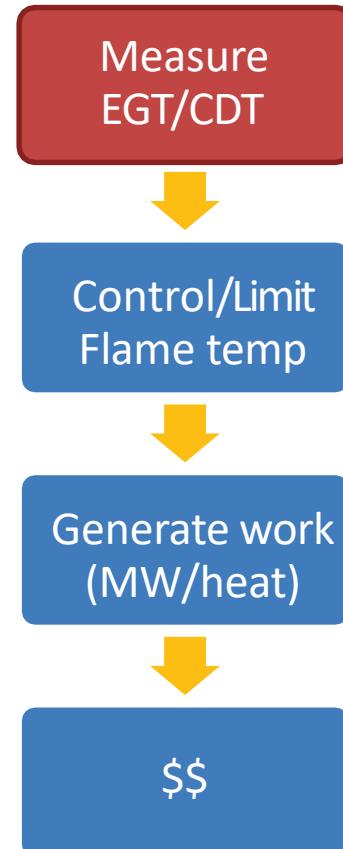
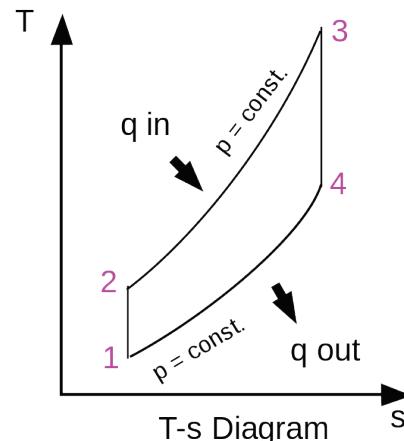
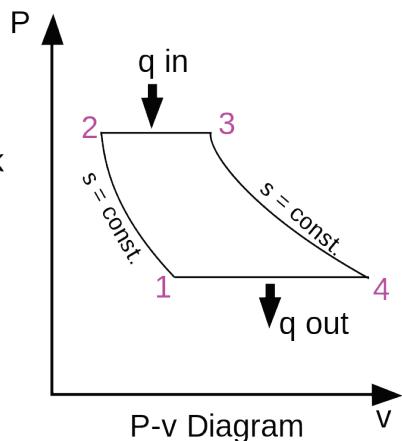
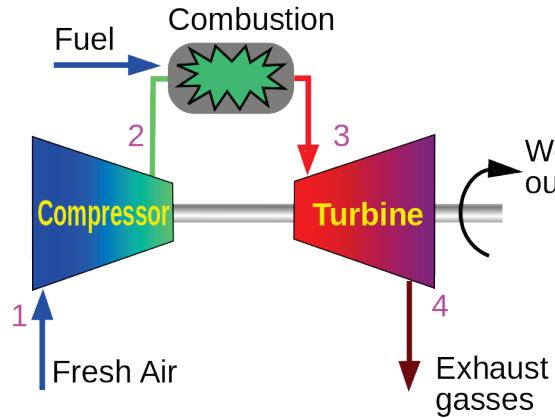
ANALOG



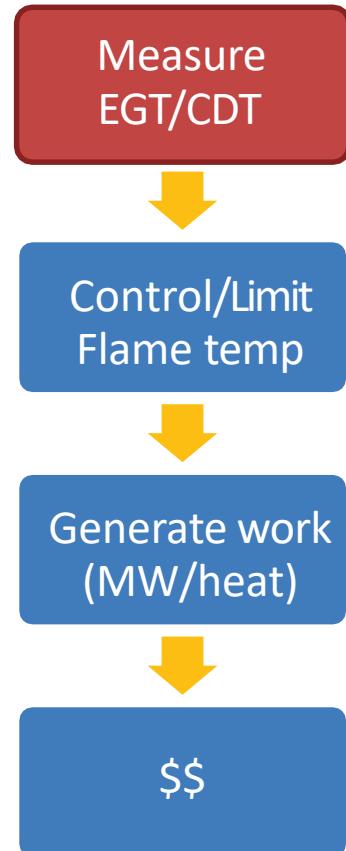
Control Specifications – Gas turbines

Main control parameters/limiters :

- Speed
- EGT (Exhaust gas temperature/power turbine inlet temperature)
- CDT (Compressor discharge temperature)
- CDP (Compressor discharge pressure)

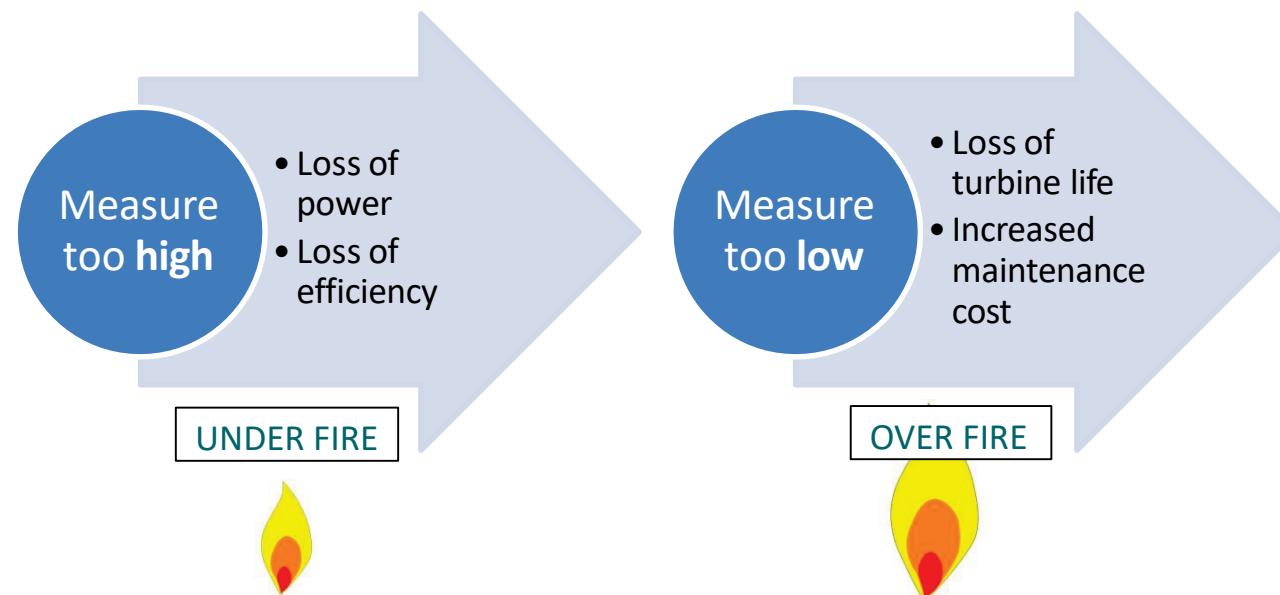


Control Specifications – Gas turbines

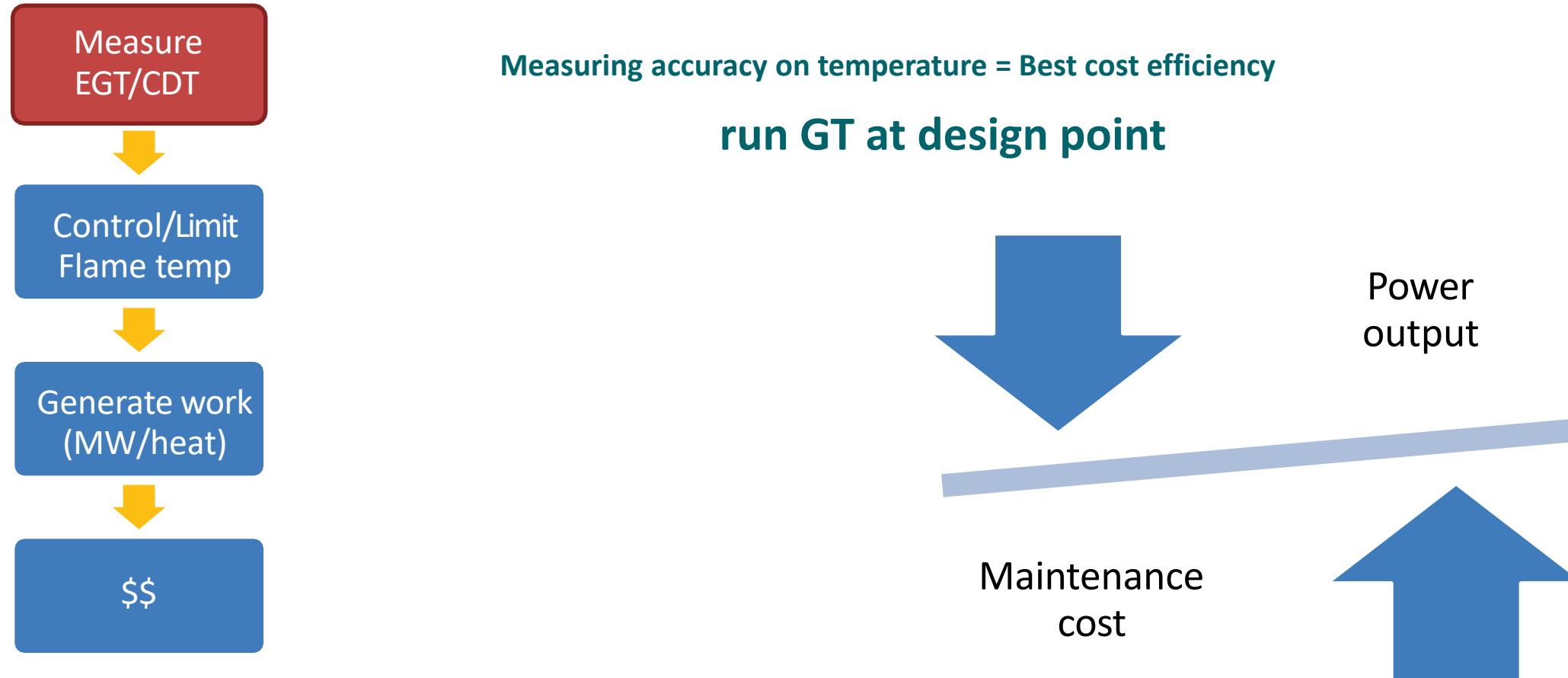


Measuring accuracy on temperature has direct impact on :

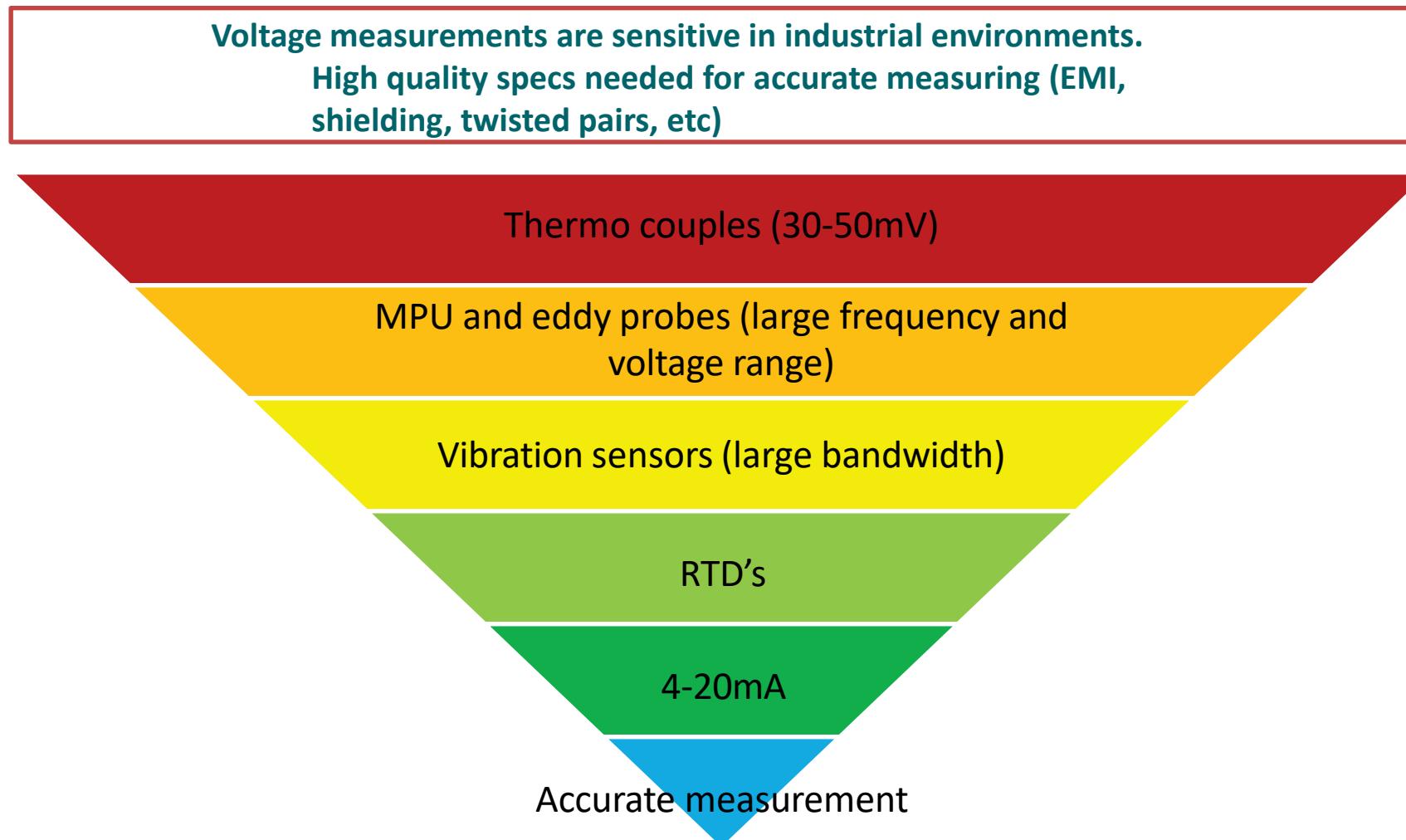
- Generated power (=\$\$)
- Turbine life (=Maintenance=\$\$)
- Emissions(For DLE engines) (=\$\$)



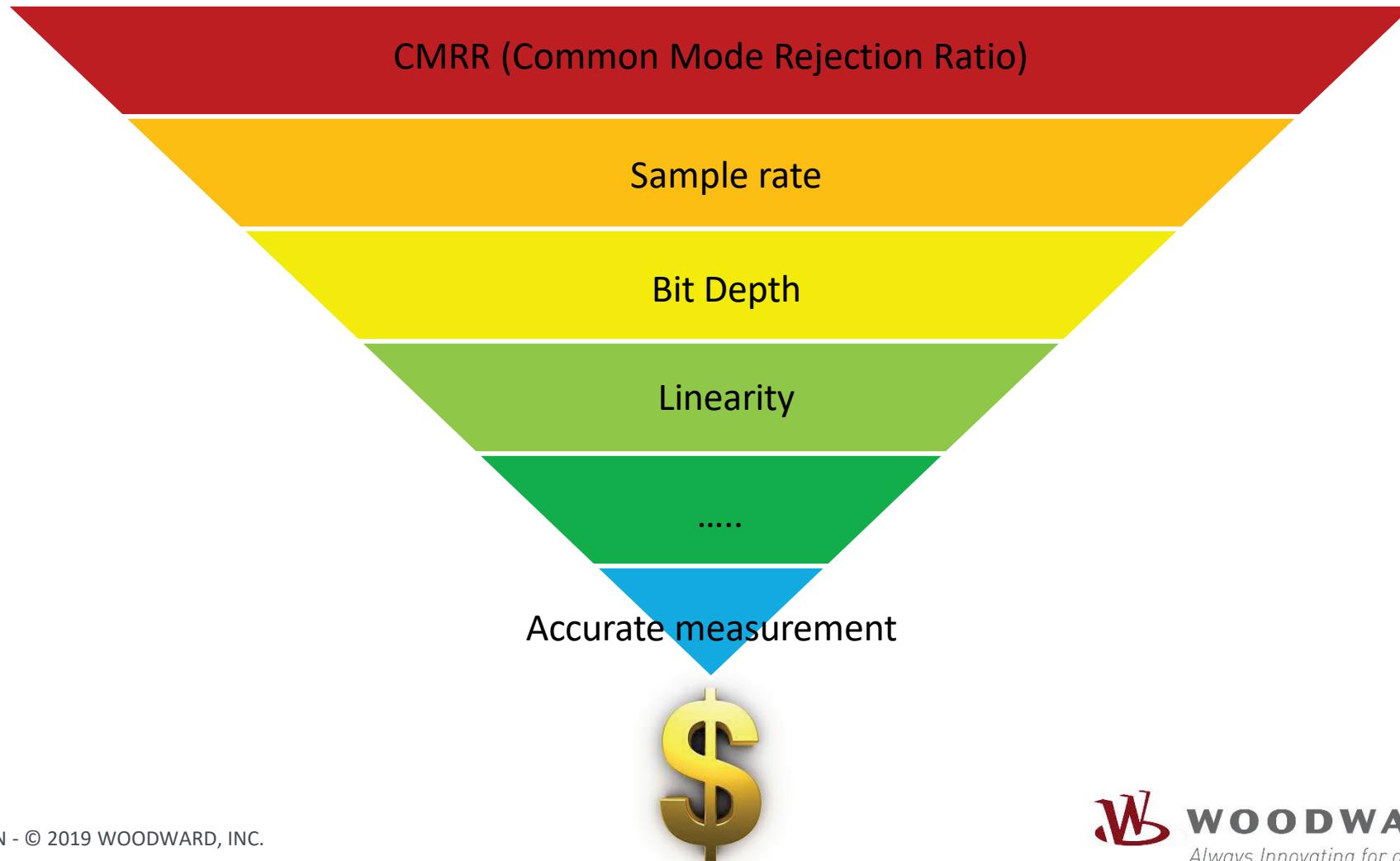
Control Specifications – Gas turbines



Complexity funnel / Measurement type



Complexity funnel / Measurement type



Control Specifications – CMRR

What is CMRR ?

Majority of accurate input signal modules/cards are based on a differential amplifier principle (floating power supply principle)

GOAL :

AMPLIFY the differences of inputs and **REJECT** the common signals (like noise, EMI induced currents and voltages)

CMRR = Electronically able to reject the common signals (expressed in dB), ratio = $\text{Adm}(\text{differential mode gain}) / \text{Acm}$ (common mode gain)

CMRR dB = $20 \log 10 \text{ Adm/Acm}$

Adm = Differential mode voltage gain

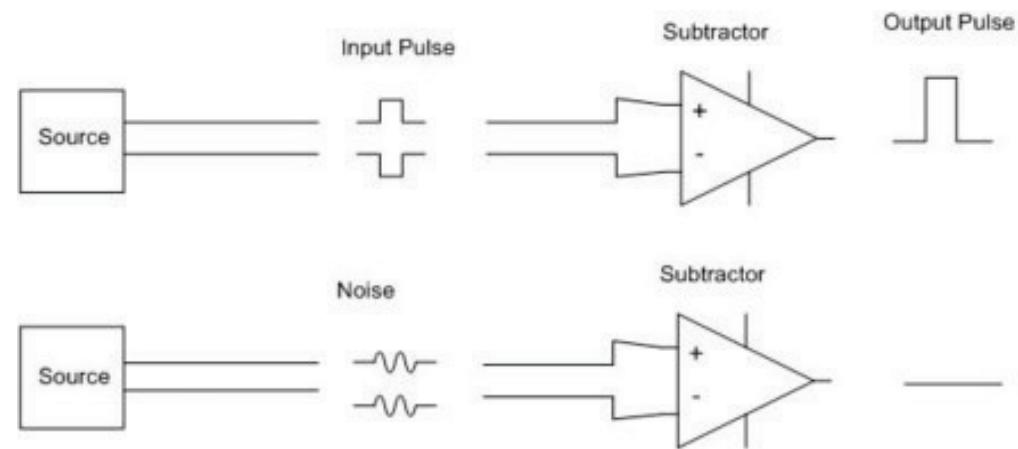
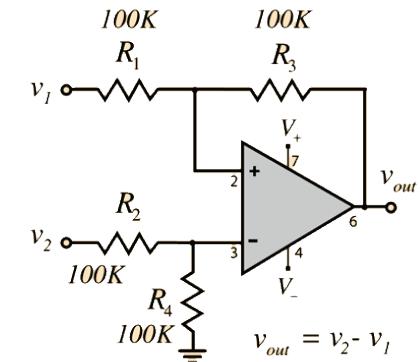
Acm = Common mode voltage gain

Ideal CMRR = infinite dB

(Adm, very high, Acm, close to 0)

Reality Acm < 1

CMRR(dB) = $20 \log_{10} \text{CMRR}$	
CMRR	CMRR dB
10	20 dB
100	40 dB
1000	60 dB
10000	80 dB
100000	100 dB
1000000	120 dB
10000000	140 dB



Control Specifications – CMRR

What is CMRR and why is it so important ?

Majority of accurate input signal modules/cards are based on a differential amplifier principle (floating power supply principle)

EXAMPLE :

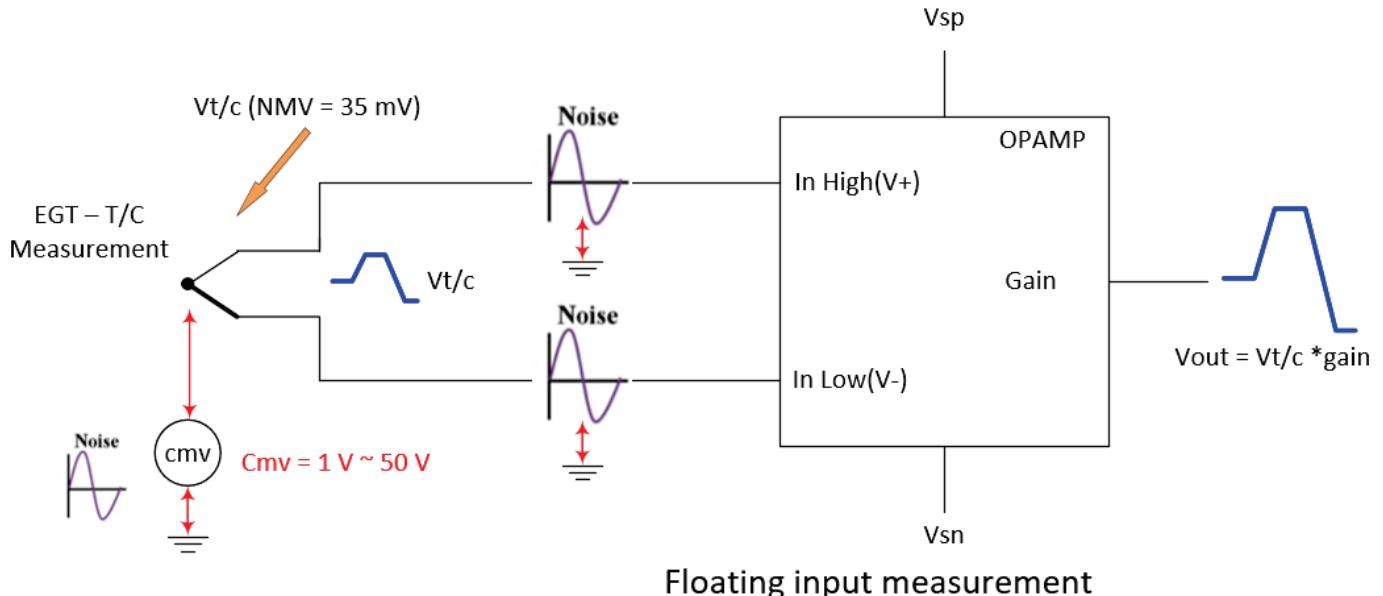
NMV=35mV (~842.2 dgr.C, Fluke T/C converter, <https://us.flukecal.com/Thermocouple-Temperature-Calculator>)

EGT T/C measurement

Common mode rejected

Thermocouple Voltage to Temperature Converter		
Thermocouple (mV)	Reference Junction Temperature	
35	0.000	
Seebeck Coefficient dV/dT		
0.040584 mV/C		
Standard Limits of Error	Special Limits of Error	
$\pm 6.317^\circ\text{C}$	$\pm 3.369^\circ\text{C}$	
Temperature		
842.278		
Select Thermocouple Type		
<input type="radio"/> Type B	<input type="radio"/> Type E	<input type="radio"/> Type J
<input checked="" type="radio"/> Type K	<input type="radio"/> Type N	<input type="radio"/> Type R
<input type="radio"/> Type S	<input type="radio"/> Type T	<input type="radio"/> Type C
<input type="button" value="Calculate"/>		

Floating system



Control Specifications – CMRR

What is CMRR and why is it so important ?

Majority of accurate input signal modules/cards are based on a differential amplifier principle (floating power supply principle)

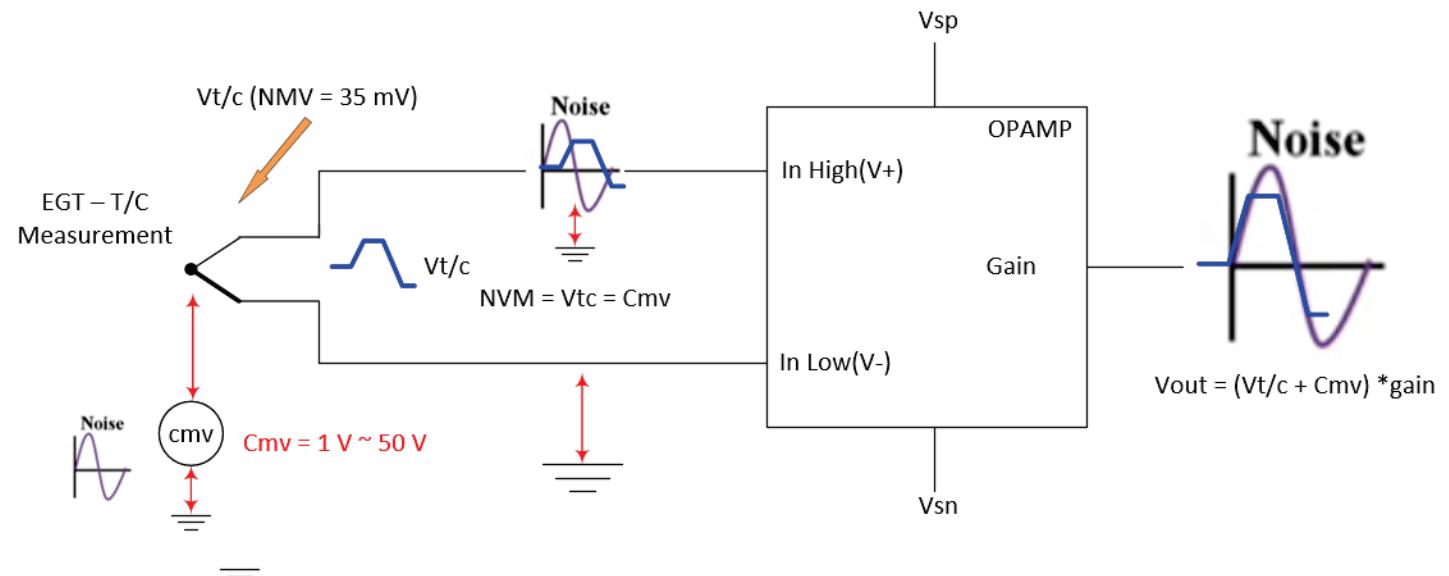
EXAMPLE :

NMV=35mV

EGT T/C measurement

Common mode amplified and extrapolated on measurement

Thermocouple Voltage to Temperature Converter		
Thermocouple (mV)	Reference Junction Temperature	
35	0.000	
Seebek Coefficient dV/dT		
0.040584 mV/C		
Standard Limits of Error	Special Limits of Error	
$\pm 6.317^\circ\text{C}$	$\pm 3.369^\circ\text{C}$	
Temperature		
842.278		
Select Thermocouple Type		
<input type="radio"/> Type B	<input type="radio"/> Type E	<input type="radio"/> Type J
<input checked="" type="radio"/> Type K	<input type="radio"/> Type N	<input type="radio"/> Type R
<input type="radio"/> Type S	<input type="radio"/> Type T	<input type="radio"/> Type C



Non-Floating(grounding issues)
input measurement = inaccuracy

Grounded system

Control Specifications – CMRR

What is CMRR and why is it so important ?

- In the example we are amplifying a sensitive T/C measurement (Which is in mV's) in an EMI harsh environment
- Common mode signal up to 50V can be expected in industrial and high voltage environment
- Main goal is to amplify only the measured mV's (NMV) and not the common mode voltages.



Control Specifications – CMRR (GT example)

What is CMRR and why is it so important ? Case #1

- High difference between control systems/PLC's : CMRR between 60dB up to 140 dB.

Example 1:

NMV = **35mVdc** (EGT thermocouple)

Amplifier gain = 1

CMV = 7 V (very common)

CMRR = **80dB**

$$80\text{dB} = 20 \log (\text{CMV in} / \text{CMV out})$$

$$80\text{dB} = 20 \log (7\text{Vdc} / \text{CMV out})$$

$$4 = \log (7\text{Vdc} / \text{CMV out})$$

$$10000 = 7 \text{ Vdc} / \text{CMV out}$$

$$\text{CMV} = 0.7 \text{ mV}$$

Result: 35mVdc + 0.7 mV

→ **2 % inaccuracy (80dB)**

Example 2:

NMV = **35mVdc** (EGT thermocouple)

Amplifier gain = 1

CMV = 7 V (very common)

CMRR = **100dB**

$$100\text{dB} = 20 \log (\text{CMV in} / \text{CMV out})$$

$$100\text{dB} = 20 \log (7\text{Vdc} / \text{CMV out})$$

$$5 = \log (7\text{Vdc} / \text{CMV out})$$

$$100000 = 7 \text{ Vdc} / \text{CMV out}$$

$$\text{CMV} = 0.07 \text{ mV}$$

Result: 35mVdc + 0.07 mV

→ **0.2 % inaccuracy (100dB)**

Control Specifications – CMRR (GT example)

What is CMRR and why is it so important ? Case #1

- High difference between control systems/PLC's : CMRR between 60dB up to 140dB.

Example 1:

CMRR = **80dB**

→ **2 % inaccuracy (80dB)**

T48 Temp. limiter (LM6000PC, S50TF330 S7.4.0)

Max temp = 1600 dgr.F (871.1 dgr.C)

- 2 % inaccuracy results in 1632 dgr.F (888.8 dgr.C)
- + 2 % inaccuracy results in 1568 dgr.F (853.3 dgr.C)

Example 2:

CMRR = **100dB**

→ **0.2 % inaccuracy (100dB)**

T48 Temp. limiter (LM6000PC, S50TF330 S7.4.0)

Max temp = 1600 dgr.F (871.1 dgr.C)

- 0.2 % inaccuracy results in 1603.2 dgr.F (872.8 dgr.C)
- + 0.2 % inaccuracy results in 1596.8 dgr.F (869.3 dgr.C)

TEMP is directly linked to MW

32 dgr.F too low can lead to loss of :

> 3.5 MW

3.6 dgr.F too low can lead to loss of :
~ 0.1 MW

Control Specifications – CMRR (GT example)

What is CMRR and why is it so important ? Case #1, T48 measured too high.

- High difference between control systems/PLC's : CMRR between 60dB up to 140 dB.

Example 1:

CMRR = 60-80dB

→ 2 - 5 % inaccuracy

Example 2:

CMRR = 100-140dB

→ 0.02 - 0.2 % inaccuracy

Unit runs 365/year, 24/7 Power Generation



Control Specifications – CMRR (GT example)

What is CMRR and why is it so important ? Case #1, T48 measured too low.

Unit runs 365/year, 24/7 Power Generation

Running T4.8 32 dgr.F higher as expected will cause hot section damage and could lead to major maintenance costs



Control Specifications – Bit Depth

What is bit depth?

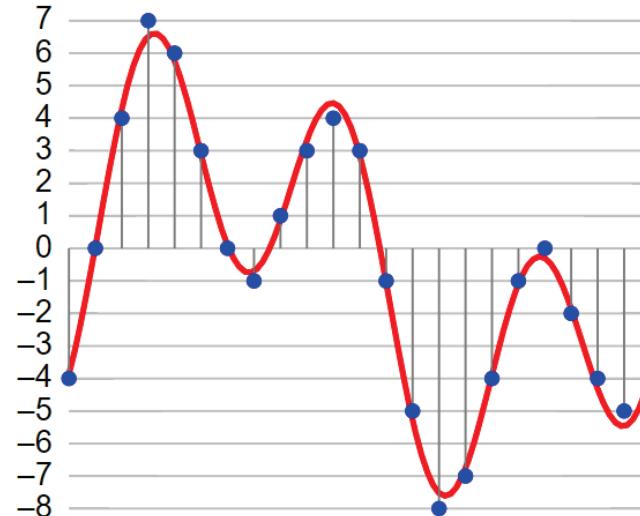
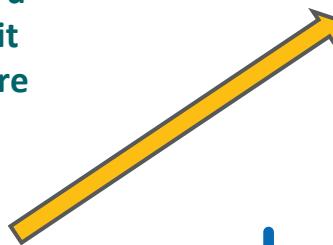
The number of bits used to represent the information in a sample is known as the bit depth or resolution.

The bit depth determines the number of possible values that can be assigned to each sample, and therefore affects the accuracy and fidelity of the digital representation of the analog signal. For example, a 16-bit depth allows for 65,536 possible values, while a 24-bit depth allows for over 16 million possible values. Higher bit depths typically result in higher quality sampling, but also require more storage space and processing power.

Example : Analog I/O card with Full scale input differential range of -5 Vdc to + 5 Vdc.

Bit Depth – 4 Bits
Sample dissection – 16 slices
Dead band of 0.625V
Accuracy – 6.25%

Lube Oil Temperature
Combustion Control
Speed Control



Bit Depth – 16 Bits
Sample dissection – 65536 slices
Dead Band of 0.0001525V
Accuracy – 0.00152%

Combustion Control
Speed Control

Control Specifications – Sampling Rate

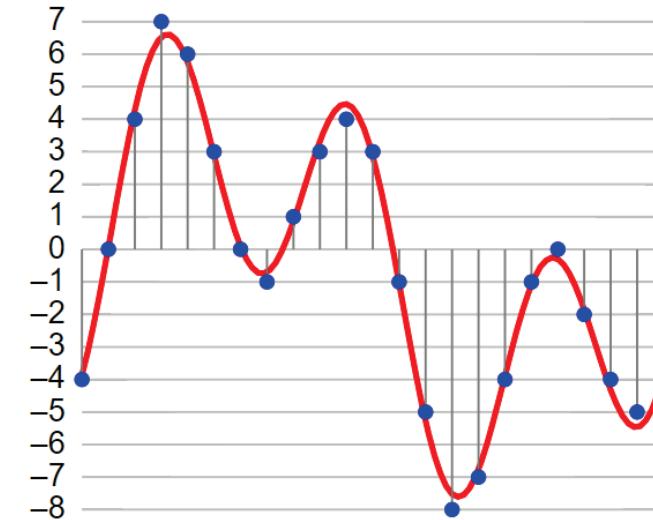
What is sampling rate ?

The number of samples used to represent the information in a digital format, expressed in samples/sec or Hertz.

Typical sampling rate on control systems/plc is in the rang of 4 to 300 Hz.

How would that relate to ?

- Stall detection
- Speed control
- Temperature control
- Does the software processing time matches with the I/O time?

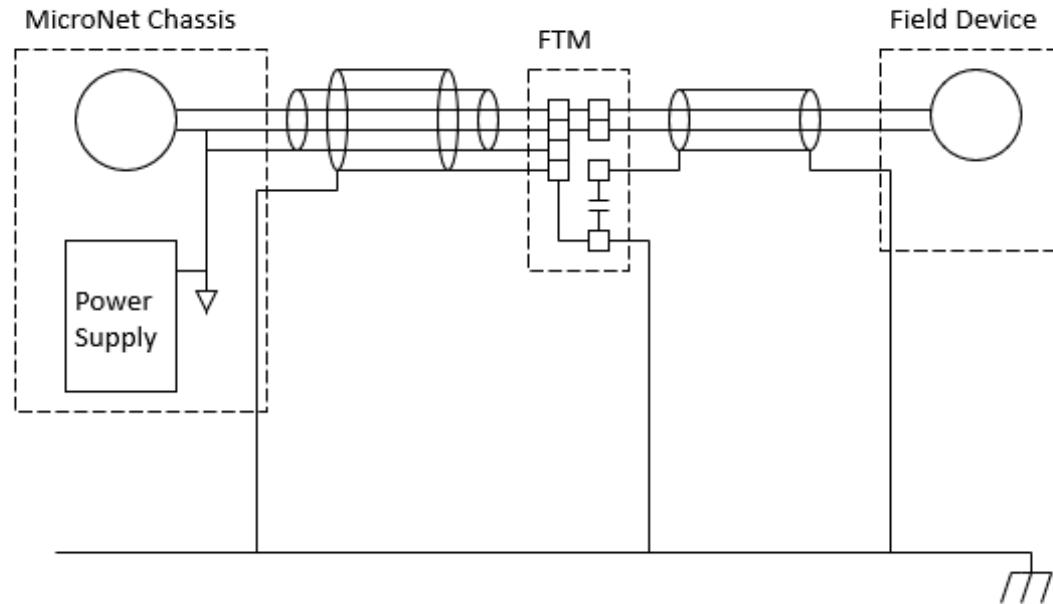


Control Specifications – Comparison

	PLC	MOST CONTROLS	DCS SYSTEMS	DEDICATED HIGH END CONTROLS
CMRR	60dB	80dB	90-130 dB	140dB
BIT DEPTH	12 Bits	16 Bits	16 Bits	16 Bits / 20 Bits
SAMPLE RATE	4Hz	120Hz	10 Hz	200Hz (5ms)

When selecting an automation system for specific prime mover, the technical specifications of I/O cards should be considered keeping the basic principle of the control loops in mind.

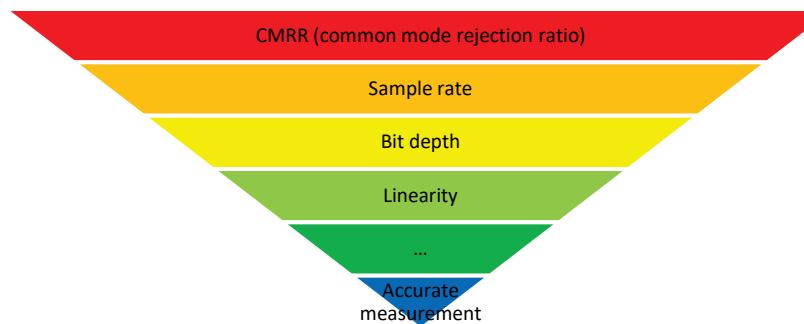
Control Specifications – Grounding/Shielding



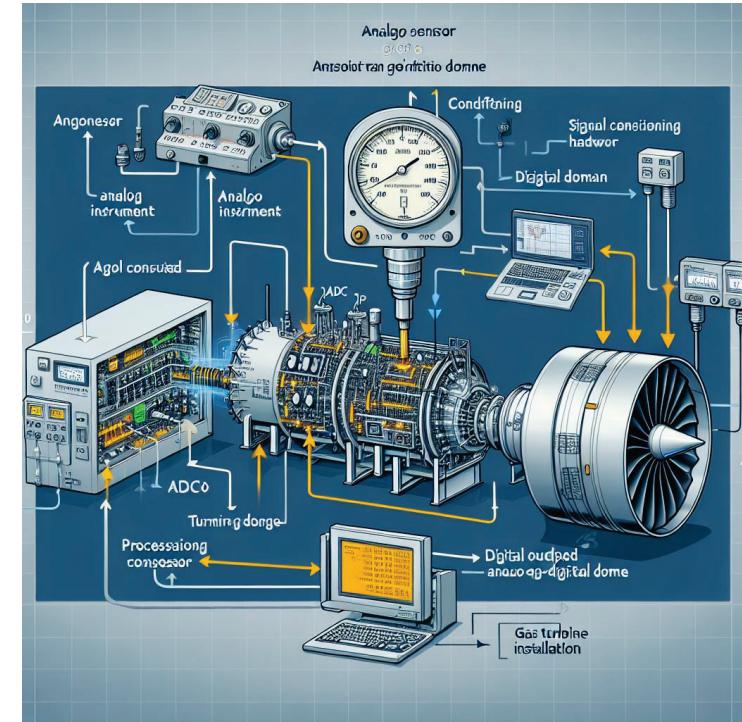
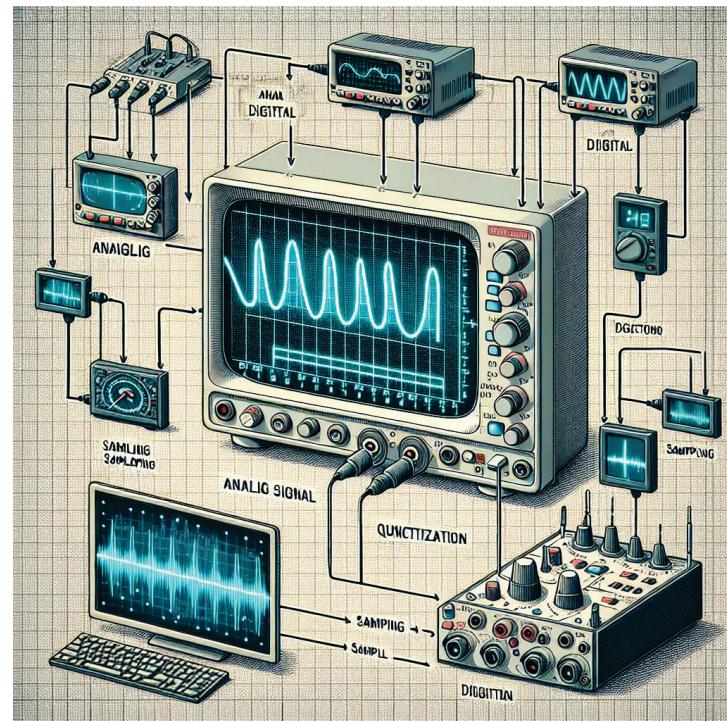
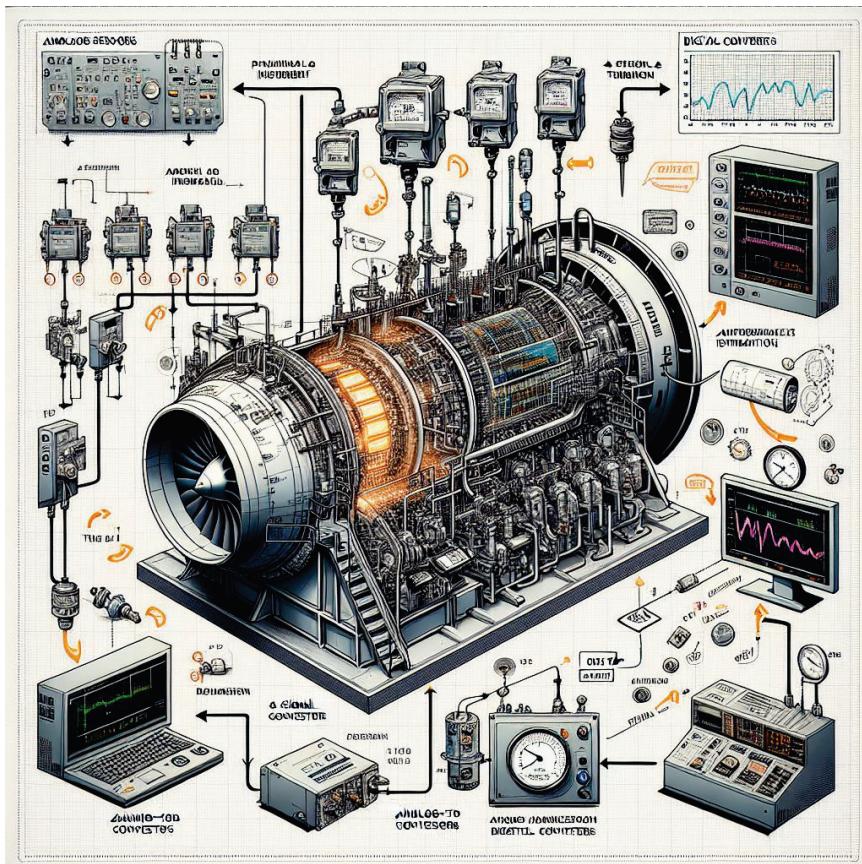
- Keep sensitive I/O cables separate from noisy power wires to the control or to other devices
- Separate incoming power wires from 24VDC to control
- Use suppressors on all inductive devices (relays, pumps, motors, etc.)
- Keep shield terminations as short as possible (1" is barely acceptable, $\frac{1}{2}$ " is better) - 1" of shield termination acts like 10 ohms at 60 MHz.
- Solder sleeves cause reflections. For best shielding, terminate shield itself, not an added wire.

Control Specifications – Conclusions

- Technical specifications of control systems have a crucial impact on the controlled process!
- Not only control algorithms but also control hardware has direct impact on operational cost
- Input card specifications (A/D) are often forgotten, yet critical
- Accurate measuring is key to protect and maximize efficiency of your rotating equipment
- Control systems have tremendous impact on reliability and availability
- There is a substantial difference between a PLC, DCS and a dedicated control system
- Proper grounding/shielding philosophy decreases risk of EMI



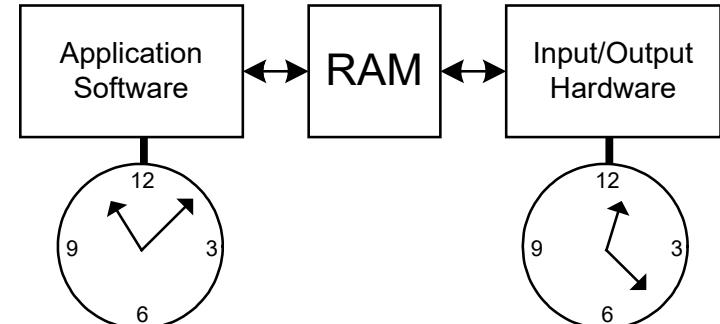
Control Specifications – Analog to Digital Domain



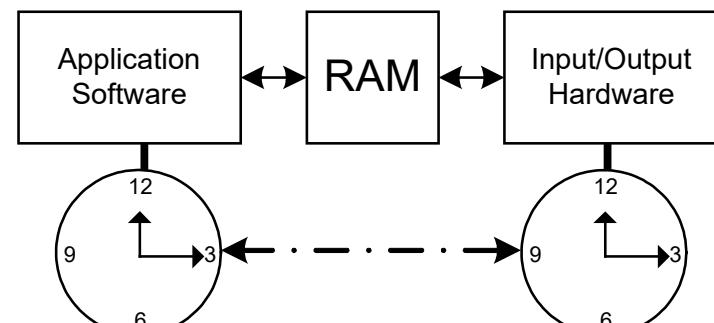
Control Code Execution - Deterministic

Synchronization:

- Locking Hardware I/O updates to software Execution rates resulting in a fixed and determined throughput
- Throughput: The time for a continuous time analog input signal to pass into the digital software realm, get processed, and re-directed back to an analog input(Same applies for a Boolean signal).
- Synchronization also applies to communications for networked I/O even more important due to added communications delays to an analog output
- Synchronized controls offers best performance
- A-Synchronous systems results in variable and random throughput delays or “Jitter”
- Random nature of the delay is difficult or near impossible to compensate for in control loops
 - it is not deterministic
 - Results in performance degradation
- Yet asynchronous systems are easily engineered and do save cost



Asynchronous I/O

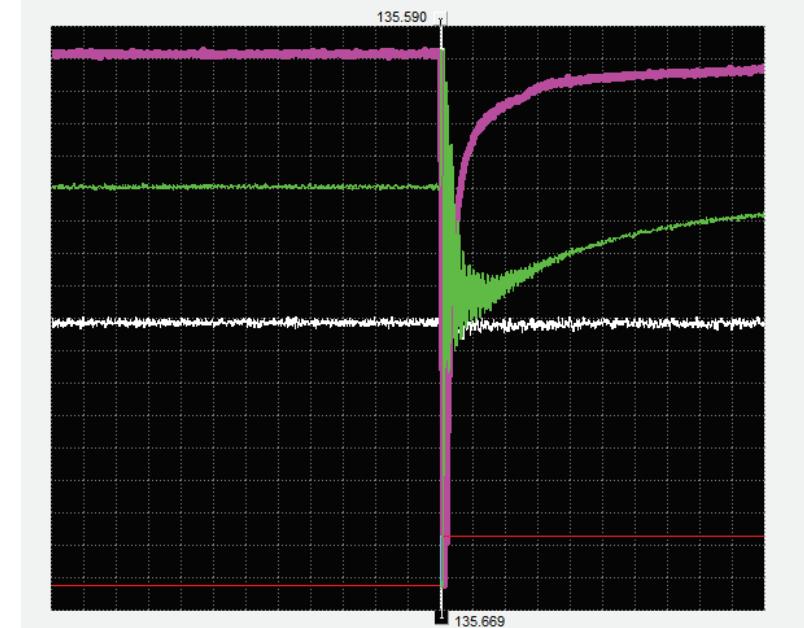


Synchronous I/O

Control Code Execution - Deterministic

Synchronization:

- Application requirements determine the need for synchronous versus asynchronous
- Especially critical on fast aero-derivative gas turbines
- Just 5 to 10 msec can make difference in prevention of overspeed during load rejection transients.
 - Example, a power generation gas turbine :
 - Critical isochronous power load of 10 %
 - 90 % utility grid export
 - Utility tie breaker trips, resulting in a load-rejection from 90 to 10 % power, turbine will tend to overspeed.
 - To keep the isochronous load of 10 % alive the unit must not trip on overspeed
- Accel/Deceleration limiters ($dNGG/dt$, $dnPT/dt$), Stall detection, etc

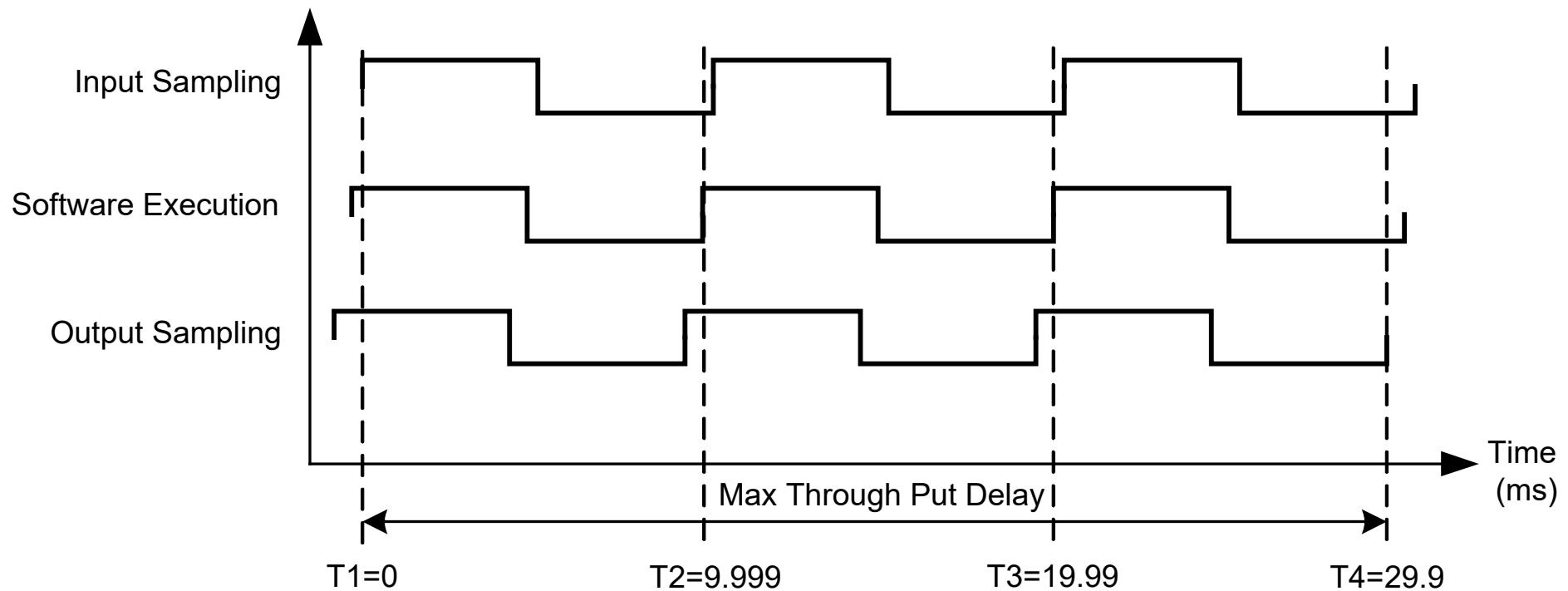


Pen Name	Source Name	Y1	Y2
ps3dtpt	E:\Applications\Datalog\LM 6000 Stall\M_DATA	-1510.18	-6.49654
n25dot	E:\Applications\Datalog\LM 6000 Stall\M_DATA	-788.762	4.81005
n2dot	E:\Applications\Datalog\LM 6000 Stall\M_DATA	-670.181	-1.0219
shutdown	E:\Applications\Datalog\LM 6000 Stall\M_DATA	1	0

LM6000 Stall detection

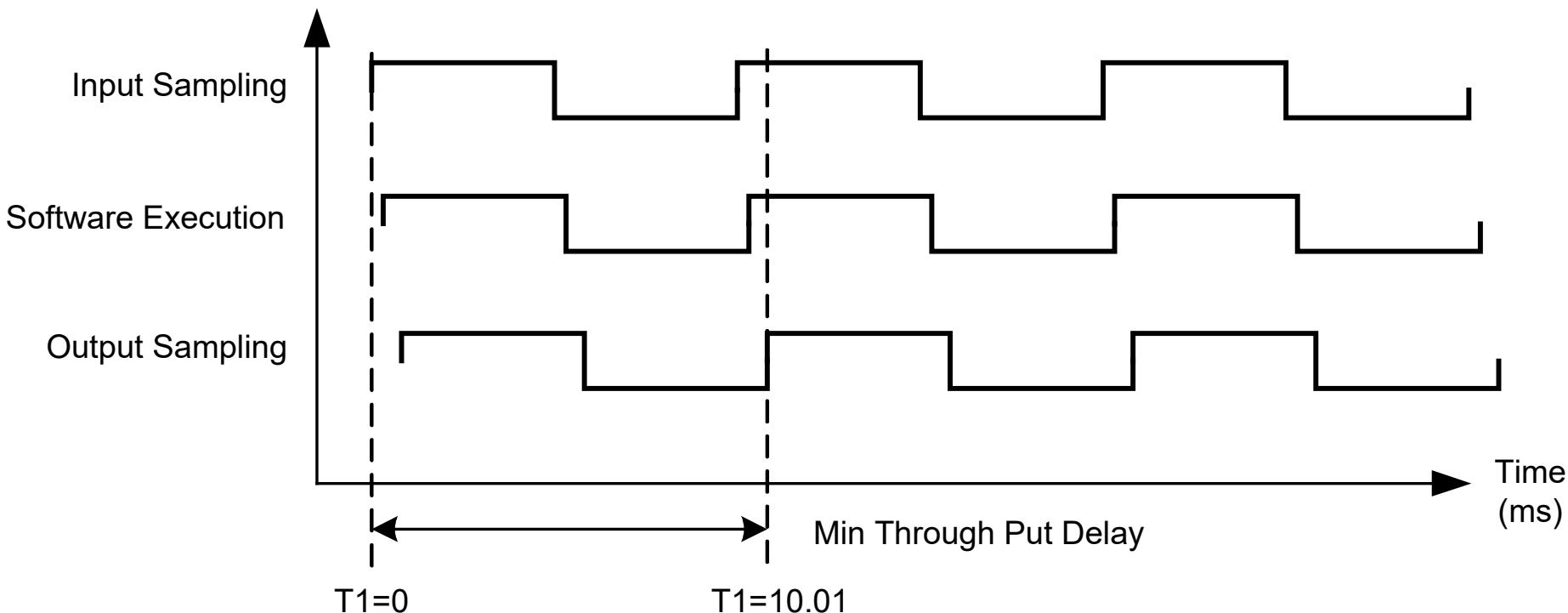
Control Code Execution – Deterministic

TECHNICAL BASICS & BACKGROUND: A-SYNCHRONOUS I/O (Maximum Delay)



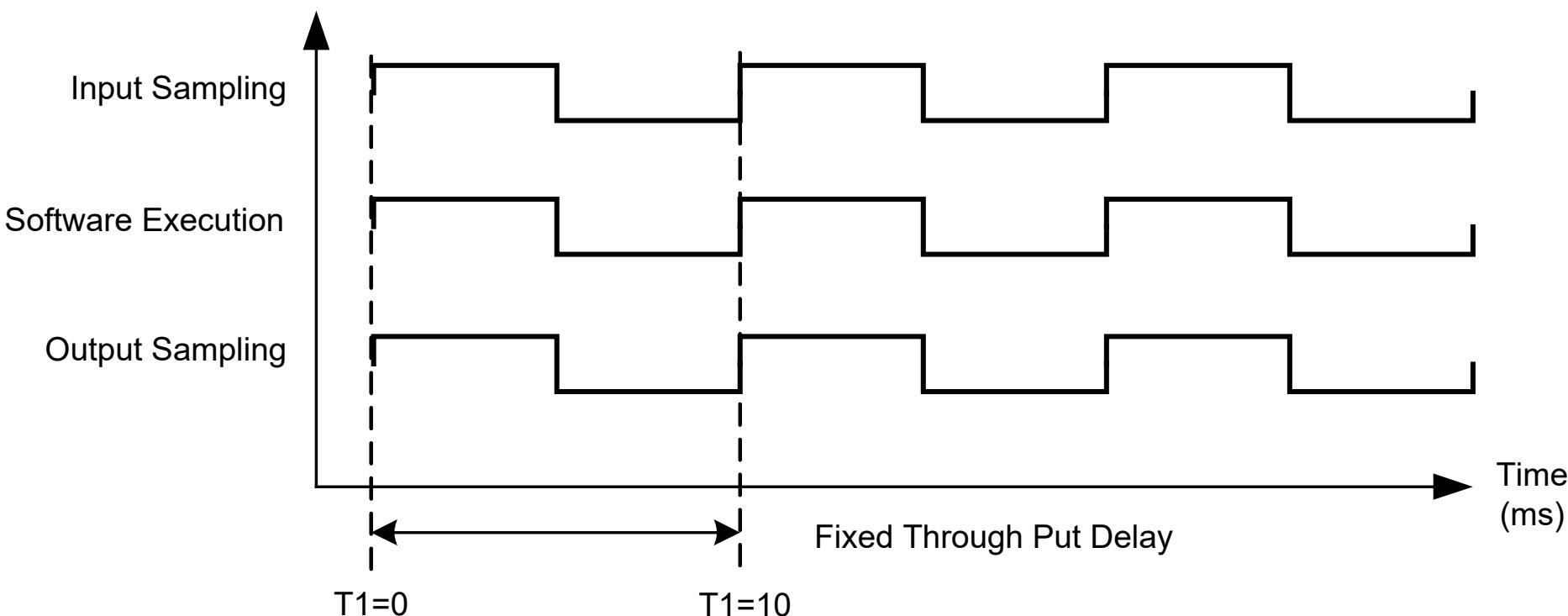
Control Code Execution – Deterministic

TECHNICAL BASICS & BACKGROUND: A-SYNCHRONOUS I/O (Minimum Delay)



Control Code Execution – Deterministic

TECHNICAL BASICS & BACKGROUND: SYNCHRONOUS I/O (Fixed Delay)



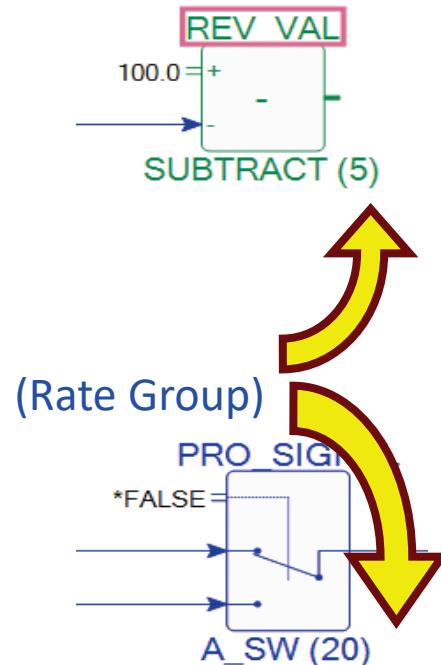
Control Code Execution – Deterministic

TECHNICAL BASICS & BACKGROUND: SYNCHRONOUS, RATE GROUP ENSURES DETERMINISTIC BEHAVIOR

- ▶ Master Scheduler
 - ▶ Based on 5 ms hardware real time clock tick (MFT)
- ▶ All time-critical tasks are assigned to rate groups
- ▶ 4-6 Rate Groups
 - ▶ 5 ms, 10 ms, 20 ms, 40 ms, 80 ms, 160 ms
 - ▶ “Free Run” group executes non-critical tasks as CPU load allows
- ▶ Data Synchronization between Rate Groups
 - ▶ Copy of all referenced blocks is made at the time Rate Group is scheduled to run

Control Code Execution – Deterministic

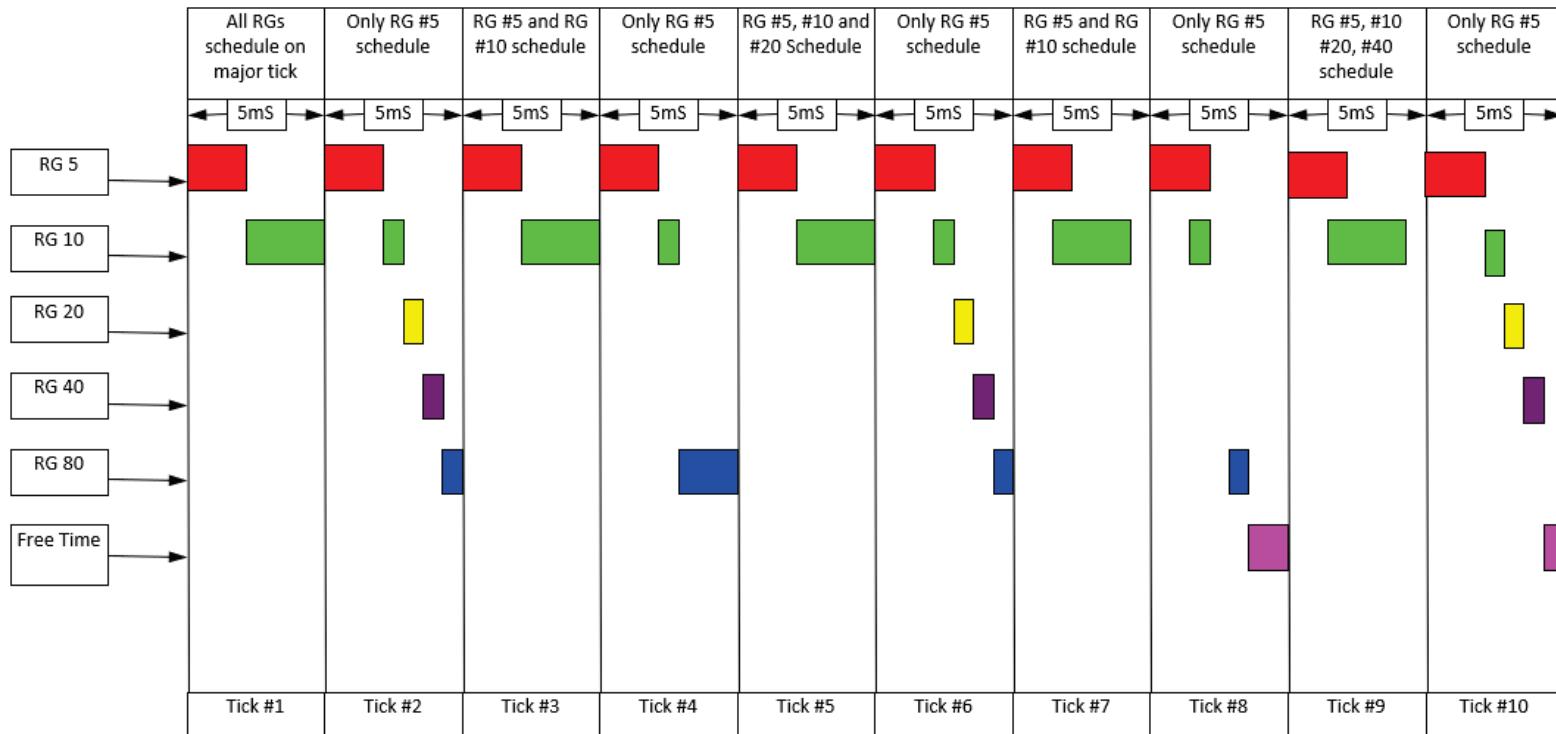
TECHNICAL BASICS & BACKGROUND: SYNCHRONOUS, RATE GROUP ARCHITECTURE



- ▶ Guaranteed “Sample Rate” For The function Block
 - ▶ Millisecond Units
 - ▶ No Faster / No Slower
- ▶ Each Rate Group:
 - ▶ Looks At Inputs
 - ▶ Processes Them
 - ▶ Updates Outputs
- ▶ Rate Groups can be:
 - ▶ 5 mSec
 - ▶ 10 mSec
 - ▶ 20 mSec
 - ▶ 40 mSec
 - ▶ 80 mSec
 - ▶ 160 mSec

Control Code Execution – Deterministic

TECHNICAL BASICS & BACKGROUND: SYNCHRONOUS, RATE GROUP ARCHITECTURE

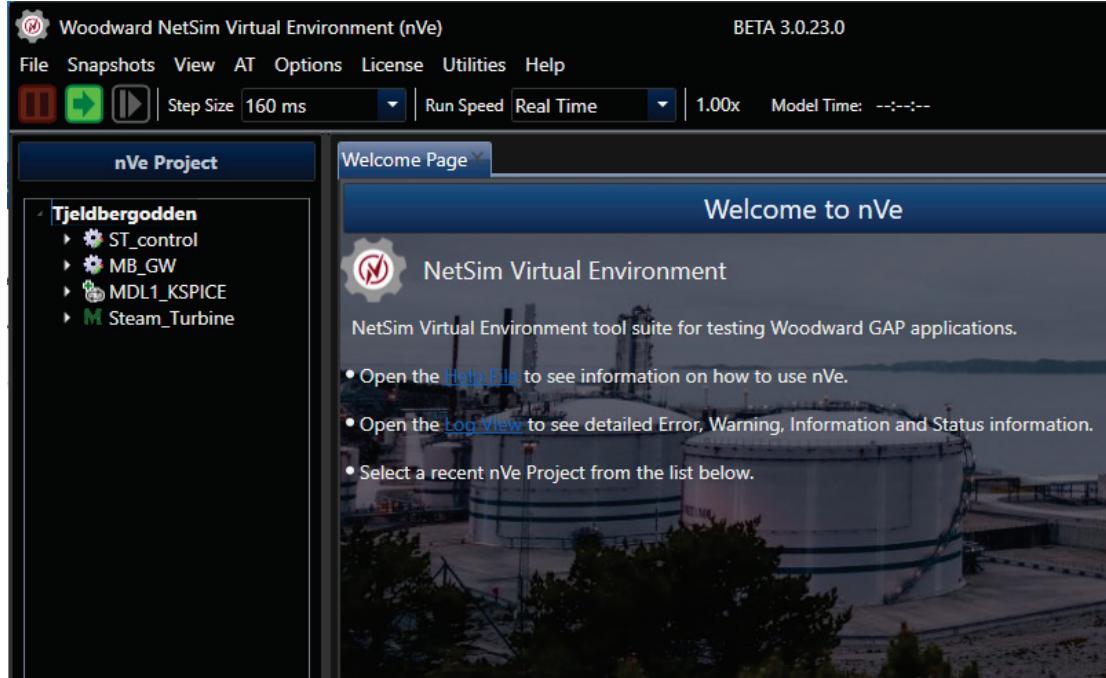


Rate group execution order is from left to right.

The CPU will not process a block until all the inputs to that block have been processed or come from a different rate group.

Control Code Execution – Deterministic Simulations

TECHNICAL BASICS & BACKGROUND: nVe Simulation advantages

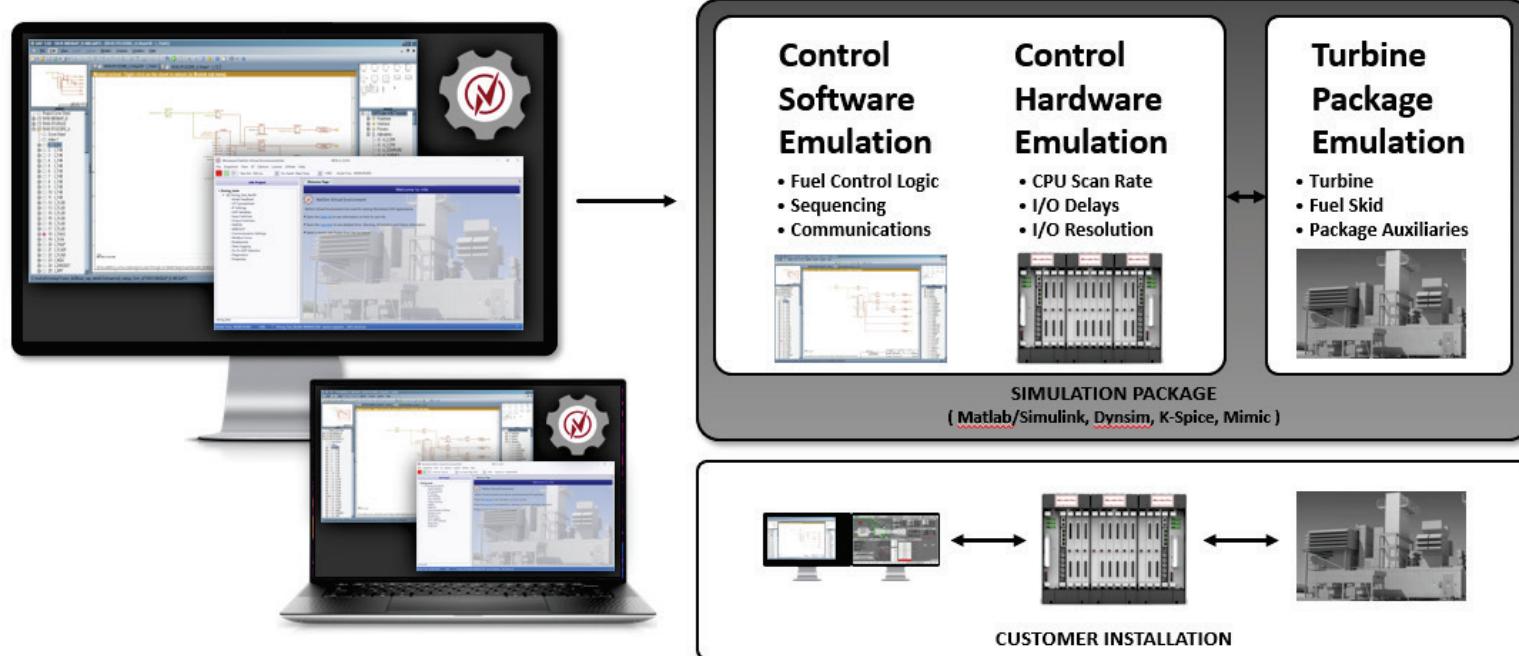


- ▶ Deterministic control simulation allows tuning and troubleshooting prior or after commissioning
- ▶ Including GE Aviation LM CLM SAC/DLE models allows high fidelity dynamical behavior
- ▶ API's allows interfacing with end-user process simulations (Matlab/Simulink, Dynsim, K-Spice, Mimic, etc)



Control Code Execution – Deterministic Simulations

TECHNICAL BASICS & BACKGROUND: nVe Simulation advantages



- Import & use OEM's GT Models
- Software before installing on a control
- Utilized during FAT
- Reduces Commissioning Time
- Reduces Commissioning Risk
- Test future software updates
- Perform scenario specific site operational cases
- Use as an operator training tool

Control Specifications – Q & A

**Impact of control system
IO(input/output) versus
operational gas turbine cost**

Thanks for attending.



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