

Hydrogen & other alternative fuels WG Meeting

Chairs: Peter Kutne, Geert Laagland

10 October 2024

Agenda of the Meeting

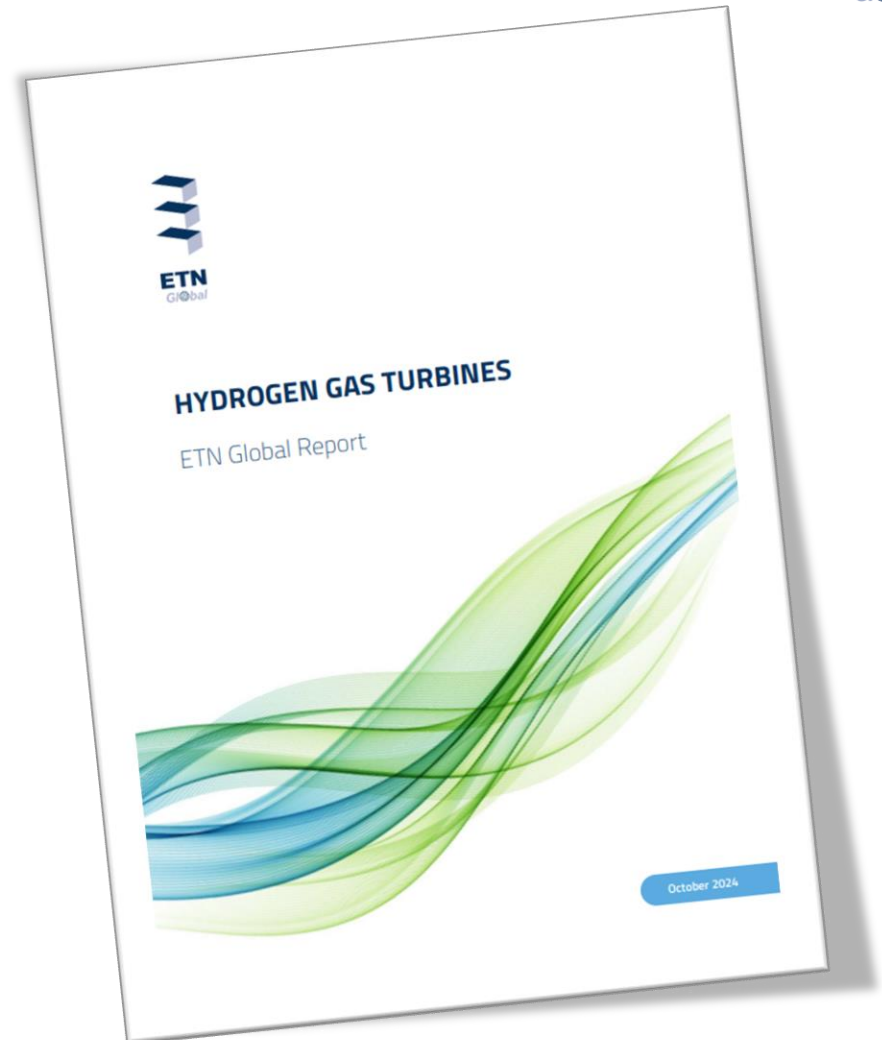
Agenda of the Meeting

1. Results of 2024 & Learnings from Day 1
2. Activities for 2025
3. Q&A
4. Thematic Presentation
 1. “Low-carbon alternative fuels for sustainable and secure gas turbine power generation”, Jon Runyon, ETN Global YEC
 2. “Micro Gas Turbine retrofit for 100% hydrogen”, Martin Unverricht, Power Service Consulting

Results of 2024 & Learnings from Day 1

H₂ GT report update taskforce

- The report was **revised and adapted** to the current state of development and boundary conditions
- **Information added on**
 - Development of hydrogen infrastructure
 - Ongoing development and demonstration projects based on ETN H₂ project database
 - And much more ...



GT Enclosure taskforce

Initiative on CFD dispersion and explosion modelling to assess the applicability of ISO 21789 “Gas turbine applications – Safety” for hydrogen

- Ten partners expressed interest to join the initiative
- The Consortium Agreement is currently being finalized
- Project start is delayed, but still planned for Q4/2024

CCS Taskforce

Current and future activities

- **CCS Webinar Series**

- The first episode with BASF took place in June
- The second is currently being organised and will be in November

- **New activities (under discussion for Q4/2024 and 2025)**

- Report on the most optimal way of transportation of CO₂ (related to CCS-GT)
- Investigate the tipping point between H₂-GTs and CCS-GTs
- Proposal to jointly develop a database of CCS-GT relevant technologies

Ammonia taskforce

Status

- Task is to prepare a **whitepaper on GT combustion of NH₃ and mixtures**
- List of subjects was developed
- First contributions have started but are still quite minimal

We need more members actively involved in this task force to realise the planned paper!

Alternative fuels taskforce (YEC)

- Paper on the utilization of low-carbon alternative fuels in gas turbines prepared

Learnings from Day 1

Key take-aways

- **Clear definition of "hydrogen/low-carbon-ready"**
 - Develop categories of readiness / timeline
 - Define reference cases and boundary conditions
 - Review of business models in which investments can develop
- **Uncertainty what needs to be considered for Retrofit**
 - Develop ETN industrial standard for safety measures
 - Facilitate collaboration and experience sharing
 - Connect other sectors with experience in hydrogen handling
- **Flexibility of gas turbine power plants**
 - Investigate CCGT with flexibility with CCS

Activities for 2025

H₂ and other alternative fuels WG: Objectives for 2025

Challenges	What could the Working Group do to cope with these challenges? What could be done next?
Viable Business Cases	<ul style="list-style-type: none">• Identify required economic conditions (e.g. subsidies, market mechanisms).• Benchmarking against other technologies that can provide low carbon/carbon neutral flexible dispatchable power.

H₂ and other alternative fuels WG: Objectives for 2025

Challenges	What could the Working Group do to cope with these challenges? What could be done next?
Viable Business Cases	<ul style="list-style-type: none">• Identify required economic conditions (e.g. subsidies, market mechanisms).• Benchmarking against other technologies that can provide low carbon/carbon neutral flexible dispatchable power.
Transition to a capacity driven market	<ul style="list-style-type: none">• Identify the expected boundary conditions for dispatchable power production.• Scenario analysis for different GTs to identify viable options.

H₂ and other alternative fuels WG: Objectives for 2025

Challenges	What could the Working Group do to cope with these challenges? What could be done next?
Viable Business Cases	<ul style="list-style-type: none">• Identify required economic conditions (e.g. subsidies, market mechanisms).• Benchmarking against other technologies that can provide low carbon/carbon neutral flexible dispatchable power.
Transition to a capacity driven market	<ul style="list-style-type: none">• Identify the expected boundary conditions for dispatchable power production.• Scenario analysis for different GTs to identify viable options.
Urgency & Positioning	<ul style="list-style-type: none">• Analyze the expected demand for electricity due to electrification and increasing share of renewables.• Identify and quantify the need for H₂ ready flexible dispatchable capacity (i.e. gas turbines).

H₂ and other alternative fuels WG: Objectives for 2025

Challenges	What could the Working Group do to cope with these challenges? What could be done next?
Decentralisation vs. Central power production	<ul style="list-style-type: none">• Identify advantages and disadvantages of decentralization in respect of e.g. hydrogen supply, grid extension, stability• Cooperative work with ETN Decentralized Energy Systems WG

H₂ and other alternative fuels WG: Objectives for 2025

Challenges	What could the Working Group do to cope with these challenges? What could be done next?
Decentralization vs. Central power production	<ul style="list-style-type: none">• Identify advantages and disadvantages of decentralization in respect of e.g. hydrogen supply, grid extension, stability• Cooperative work with ETN Decentralized Energy Systems WG
Use of hydrotreated vegetable oil in existing GTs	<ul style="list-style-type: none">• Multiple ETN members have recent experience in this topic• Share knowledge and experience• Collaborate for large-scale testing• Sustainability / certification• Develop business cases / support mechanisms• Investigate different use cases: GT, diesel gensets, boilers