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Production of Low Carbon Hydrogen & CC(U)S

H₂

Prepared by: Hege Rognø (Snr Advisor CCS&LCS) Presented by: Olaf Brekke (Advisor Rotating Equipment)

IGTC, Brussels October 11th, 2023





WE ARE EQUINOR

A broad energy company, searching for better solutions

We are a Norwegian energy company, determined to use our competence, skills and innovation, continuously searching for the solutions that will drive the energy transition. 22,000

EMPLOYEES Across the world

8,000

SUPPLIERS

Working together

with us



COUNTRIES

Presence and business operations

170 MILLION PEOPLE Get access to our energy – everyday





STRATEGY

CO₂ Always safe High value New market High value growth in opportunities in Low carbon renewables low carbon solutions Optimised oil & gas portfolio

15-30 MILLION TONNES PER ANNUM CO₂ transport and storage capacity by 2035 Equinor share

3-5 MAJOR INDUSTRIAL CLUSTERS Clean hydrogen projects by 2035

50 % OF GROSS INVESTMENTS Renewables and low carbon solutions by 2030



Equinor's low carbon portfolio | 2023



Project name	Project type	Country
Northern Lights	CO ₂ transport & storage	NO
Northern Endurance	CO ₂ transport & storage	UK
Smeaheia	CO ₂ transport & storage	NO
Bayou Bend CCS	CO ₂ transport & storage	USA
Keadby 3	Power with CCS	UK
Net Zero Teesside	Power with CCS	UK
Peterhead	Power with CCS	UK
12H Saltend	Blue hydrogen	UK
12H Production 2	Blue hydrogen	UK
Ceadby H_2 power station	Hydrogen fuel switch	UK
Idbrough H ₂ storage	Hydrogen storage	UK
Clean Hydrogen to Europe	Blue hydrogen	NO
12M Eemshaven	Blue hydrogen	NL, DE
12BE	Blue hydrogen	BE
12GE Rostock	Blue hydrogen/ammonia	DE
lortH2	Green hydrogen	NL, BE, DE
AquaSector	Green hydrogen	DE
allgrass cooperation	Blue ammonia	USA





• Provider of CO₂ transport and storage solutions



Smeaheia CO₂ transport & storage (NCS)

- Storage licence awarded Equinor 2022
- 20 mtpa storage capacity
- CO₂ pipeline can reduce transport cost significantly
- European collaboration required





Northern Lights | First open access CO₂ T&S



- Provider of CO₂ transport and storage solutions
- Future provider of renewable & low carbon hydrogen and H₂ storage solutions

Clean Hydrogen to Europe (CHE) Low carbon hydrogen production west coast Norway



Aldbrough Hydrogen Storage Partner: SSE Thermal (UK)





- Provider of CO₂ transport and storage solutions ۲
- Future provider of renewable and low carbon hydrogen and H₂ storage solutions
- Part-owner in CCGT power plants that will be decarbonized ۲

SSE Thermal and Equinor join forces on plans for first-of-a-kin RWE AG and carbon capture projects in the Humber

April 8, 2021 08:00 CEST | Last modified April 8, 2021 08:40 CEST



The Keadby 1 power station. (Photo: Stuart Nicol / SSE Thermal)

Equinor.com

Cooperating with ENGIE on decarbonisation of RWE and Equinor agree on strategic partnersh power generation security of supply and decarbonisation By Sverre Olden Mala - 23 May 2023 15:26

Affairs



- Blue* and green** hydrogen to be transported from Norway to Germany via hydrogen pipeline. based on Equinor's ambition to produce hydrogen in Norway
- Partners to develop dedicated offshore hydrogen projects along the pipeline to gradually rampup the renewable hydrogen share of German imports
- Joint investment in 3 GW of hydrogen-ready CCGT capacity in Germany planned

Oslo/Essen, 5 January 2023

RWE.com

Anders Opedal (Equinor) and Dr Markus Krebber (RWE) agreed today on a strategic energy partnership





Equinor CEO Anders Opedal and ENGIE CEO Catherine MacGregor at the signing of the MoU.

Equinor and ENGIE have agreed to cooperate and explore co-investments in decarbonized thermal power production in France, Belgium and the Netherlands.

What about Ammonia in Power Generation?



Mitsubishi Power

The world's first carbon-free ammonia-fuelled supply vessel on the drawing board

By Vidar Hardeland - 23 jan. 2020 10:05



[Equinor]

9 |

BIGH2/Fase III – "Enabling safe, clean and efficient utilization of hydrogen and ammonia as the carbon-free fuels of the future"

 Project will apply ITB's specialized expertise in chemical reaction PRESS RELEASE GE and IHI Sign Memorandum of Understanding to Develop Gas Turbines that Can Operate on 100% Ammonia

January 18, 2023

- NEWS - MHLAND INSTITUT TEKNOLOGI BANDUNG LAUNCH JOINT R&D FOR AMMONIA-FIRED POWER GENERATION USING GAS TURBINES IN INDONESI

MHI and Institut Teknologi Bandung

Launch Joint R&D for Ammonia-Fired

Power Generation Using Gas Turbines

PRESS INFORMATION

in Indonesia

2022-09-28

engineering to probe

 Target set on achievenue testing with H-25 gas

GE



- Provider of CO₂ transport and storage solutions
- Future provider of renewable and low carbon hydrogen and H₂ storage solutions
- Part-owner in CCGT power plants that will be decarbonized
- **Facilitating technology qualification**
 - Partnering to qualify fit-for-purpose technologies
 - Supporter of end-user technology development
 - **Provider of test facilities => testing essential to build trust**





PERCENT

R&D expenditure to transition

Renewables and low carbon solutions share by 2025







Herøya – Potential Large Scale Test Center for Hydrogen and Ammonia Maturing feasibility – assessing interest





Key takeaways

- No single solution for decarbonization of power several low carbon fuel options emerging
- Technology optionality required
 - Variable market needs and regulatory regimes globally
 - Both hydrogen and post-combustion CCS relevant
- Hydrogen Gas Turbines key end-user technology in enabling the hydrogen society
 - ~100% hydrogen firing is required for deep CO₂ emission reductions
- Direct NH3 combustion being matured by some OEMs we welcome the initiative
 - Ammonia a cost-efficient and well known H2 carrier
- Medium/large scale testing required collaboration key to break the chicken-and-egg dilemma





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