

Evaluation of Minimum NO_x Emission from Ammonia Combustion

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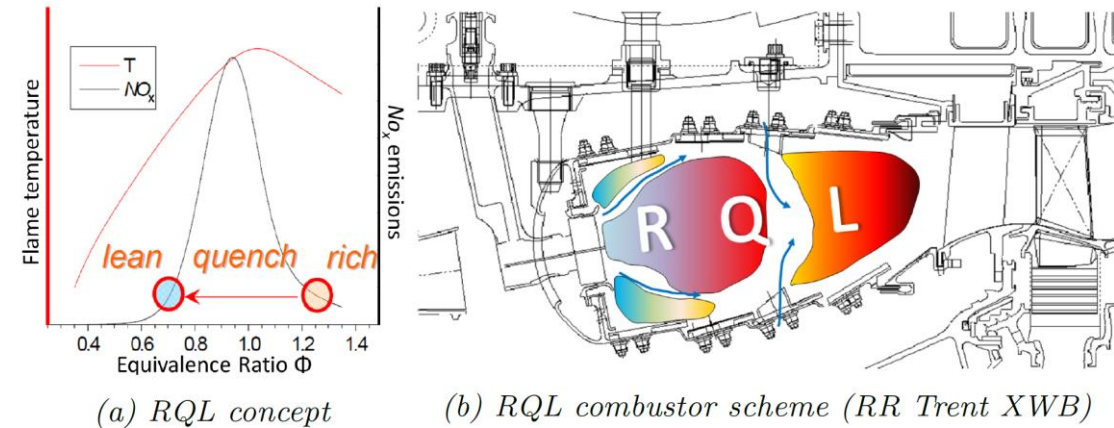
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Introduction

- Ammonia is a potential carbon-free fuel
- Increased NO_x concern with fuel-bound nitrogen
- This work explores staged combustion for low NO_x
- Rich-Quench-Lean (RQL) used in systems with high turndown (aviation) is promising for ammonia
 - Previous studies¹ observed emissions as low as 50 ppm NO_x emissions
 - Previous studies¹ showed large amounts of H_2 produced in rich ammonia flames (over 3000 ppm)

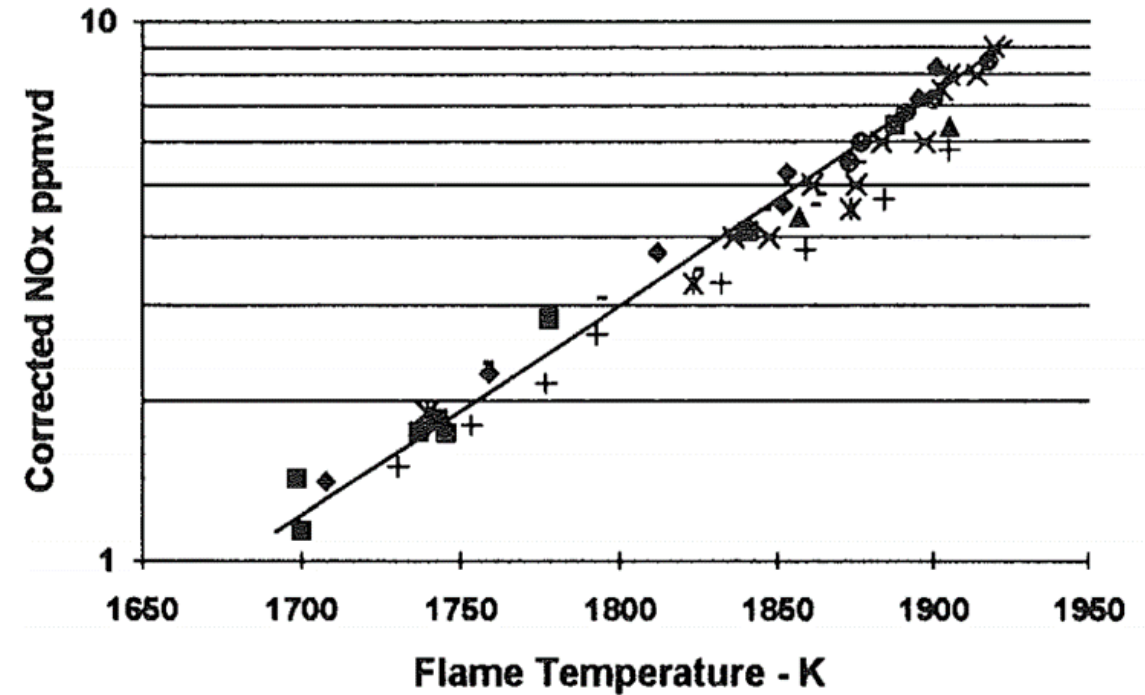


Innocenti, A., 2016. Numerical analysis of the dynamic response of practical gaseous and liquid fuelled flames for heavy-duty and aero-engine gas turbines.

¹R.C. Rocha, M. Costa, X.-S. Bai, Combustion and Emission Characteristics of Ammonia under Conditions Relevant to Modern Gas Turbines, Combustion Science and Technology 193 (2021) 2514-2533.

Motivation

- **Research Question:** what is the theoretical minimum possible NO_x emission from ammonia combustion?
 - Not simulating a specific combustor
 - Addressing what is possible with technological development
 - “ NO_x entitlement” for ammonia RQL
- Minimization problem applied to RQL architecture
 - Vary combustor parameters
 - Minimize NO_x low while limiting H_2 emissions
- Analyze sensitivities to firing temperature, combustor pressure, global residence time, and RQL parameters



NO_x entitlement for lean premixed natural gas.
Reproduced from Leonard, G. and Stegmaier, J., 1994. Development of an aeroderivative gas turbine dry low emissions combustion system.

Approach

- Revisiting previous staged combustor NO_x entitlement modeling of Goh et al.
- Modeled using reactor network model in Cantera
- Each stage represented as 1-D flame with perfect mixing assumption
- Perfect mixer is an adiabatic, nonreacting constant pressure batch reactor

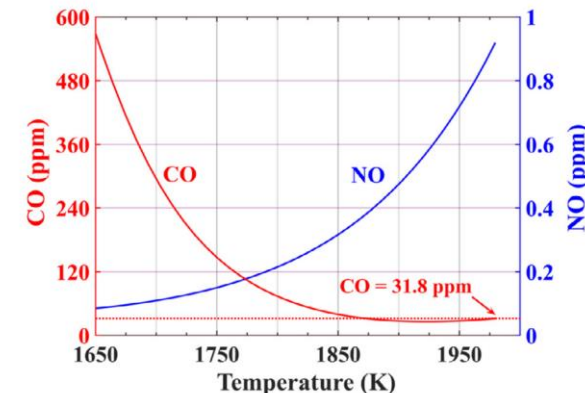
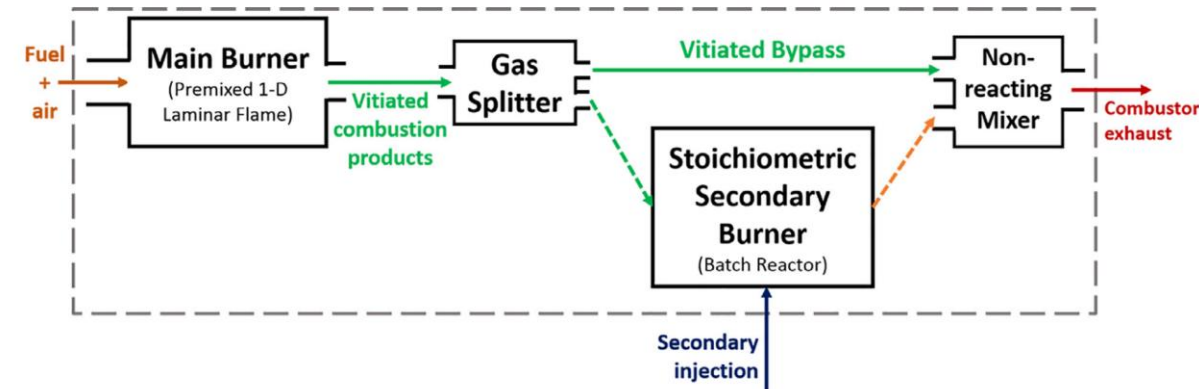


Prediction of minimum achievable NO_x levels for fuel-staged combustors

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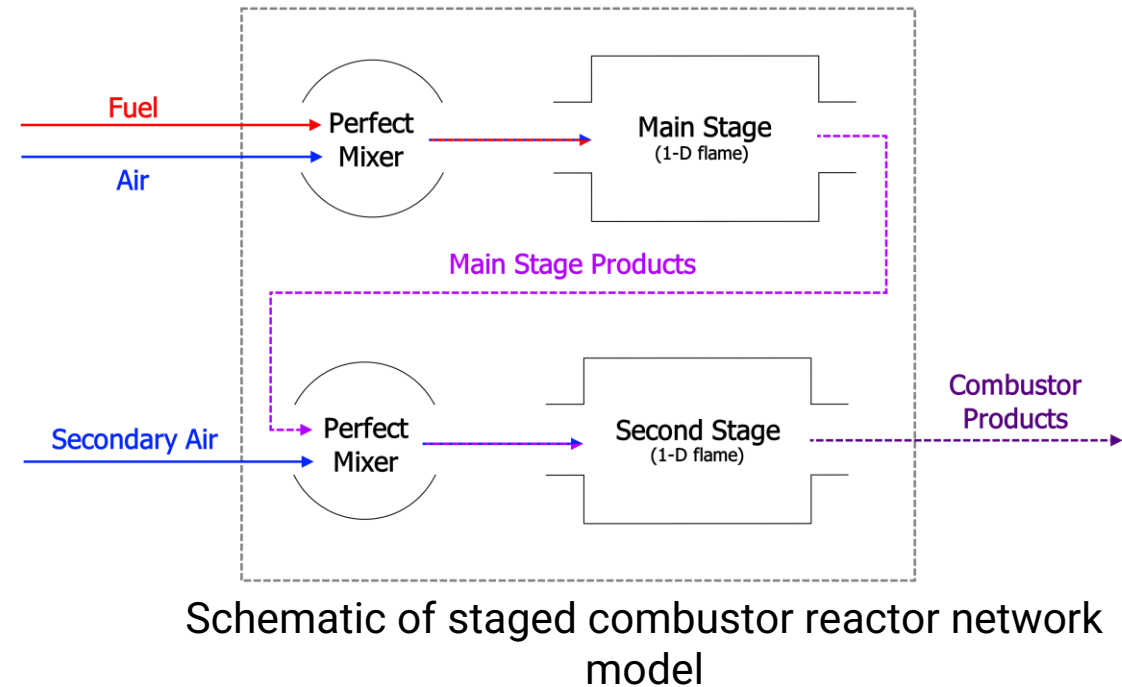
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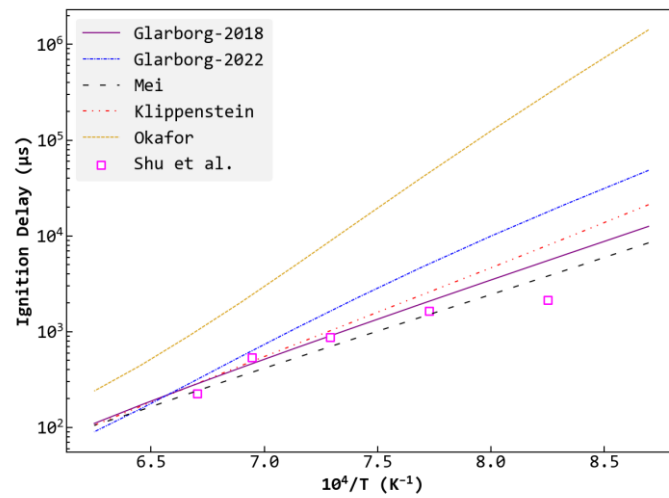
Reactor Network Model

- 1-D flame calculates output for a specified residence time
 - Model calculates in spatial coordinates, conversion to temporal coordinates done after
 - NH_2 peak used to define τ_0 for each stage
- Constants:
 - Fuel: NH_3
 - Oxidizer: 79% N_2 , 21% O_2
- Variables:
 - Texit (determined by Φ_{global})
 - Combustor pressure
 - Total residence time, τ_{global}

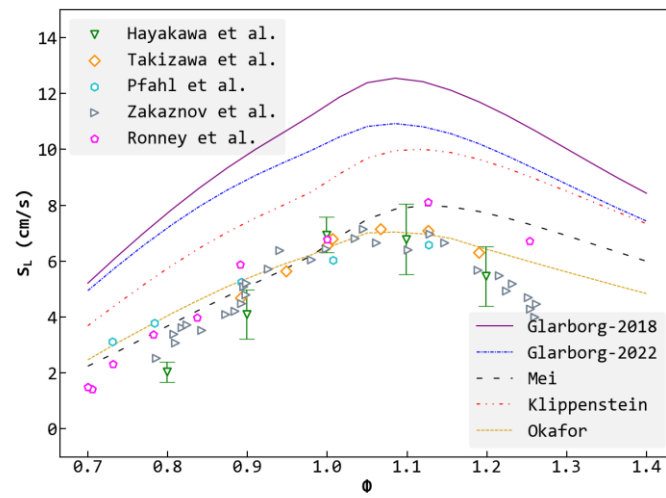


Reaction Mechanism

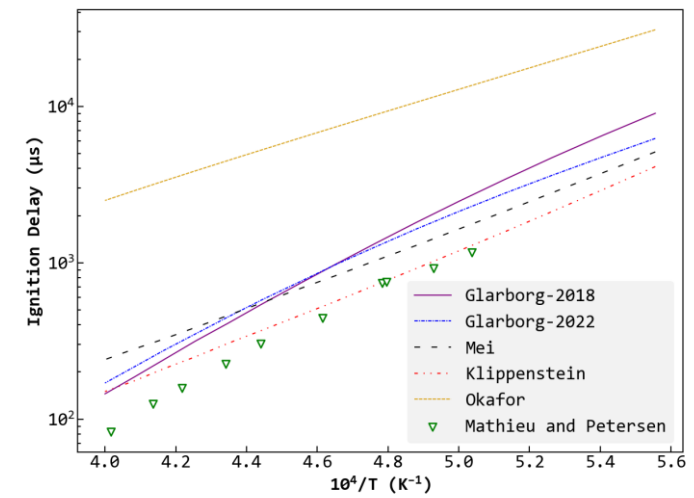
- Compared multiple kinetic models capable of ammonia combustion and NO_x formation
- Chosen mechanism: Mei et al. (2019)
 - Best agreement with experimental datasets
 - Includes all NO_x formation and NH_3 oxidation routes



Sample comparison of ignition delay time ($\Phi = 0.5$, $P = 20$ bar)



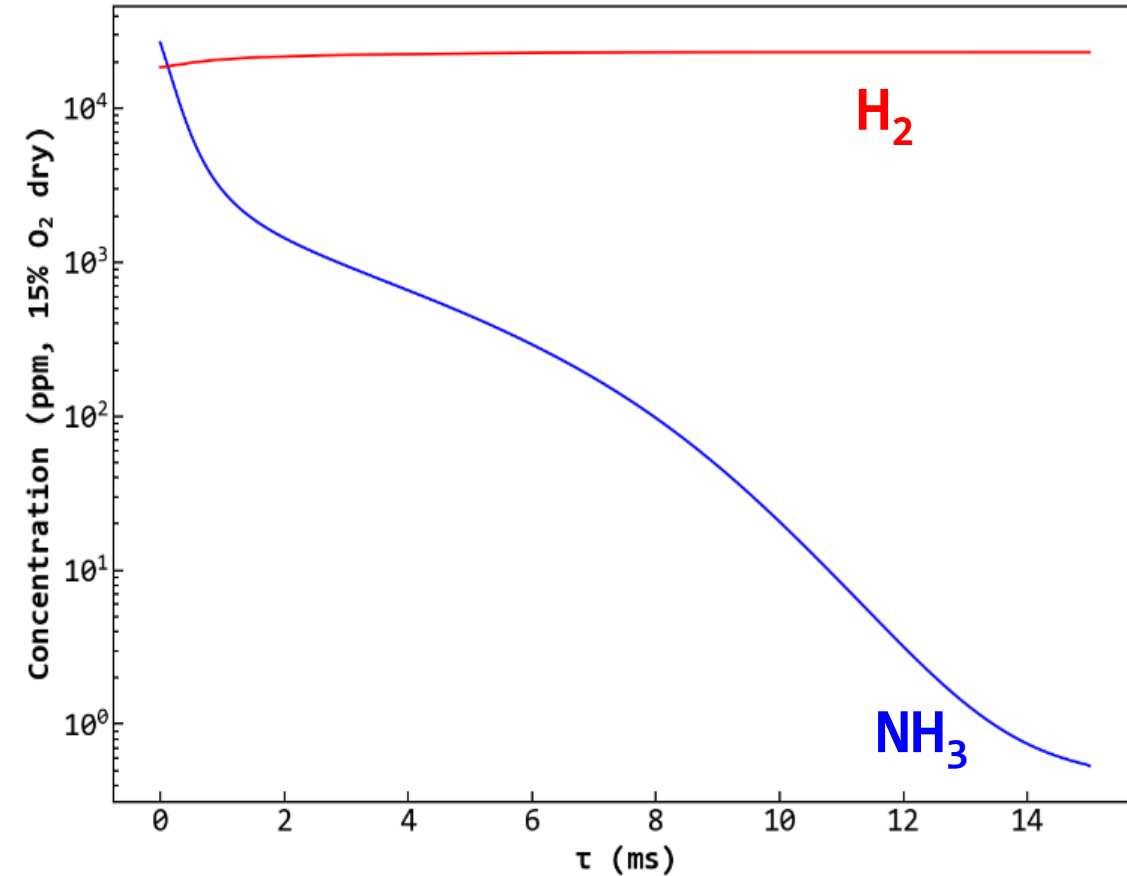
Sample comparison of laminar flame speed ($P = 1$ bar)



Sample comparison of ignition delay time ($\Phi = 1.0$, $P = 1.4$ atm; 99% Ar)

Optimization Problem and Constraints

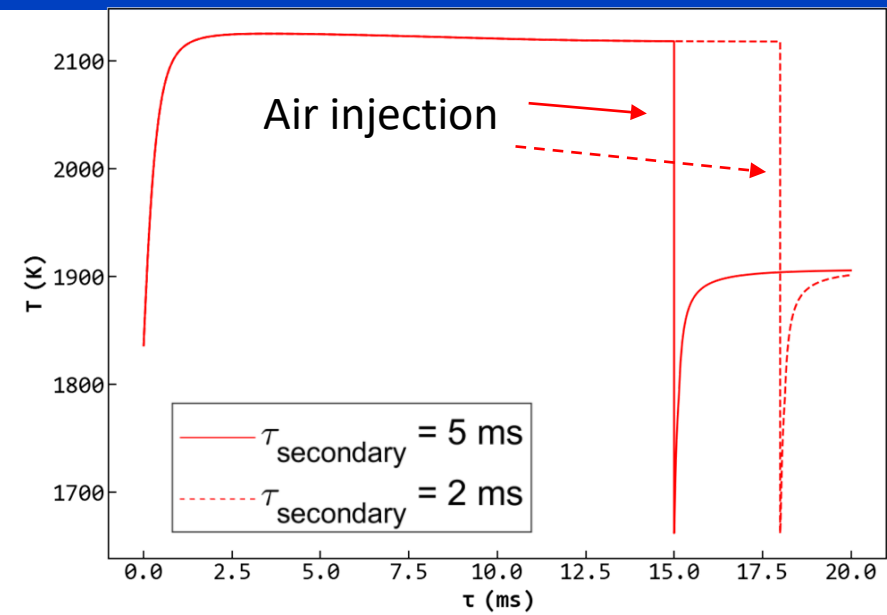
- Parameters: Φ_{main} and τ_{sec}
 - Find optimal parameters that result in minimum NO
- H_2 is a significant product of rich main stage
 - Present at τ_0 since NH_2 peak is used to define start of flame
- Optimizer finds lowest possible τ_{sec} to meet H_2 emissions constraint (combustion efficiency)



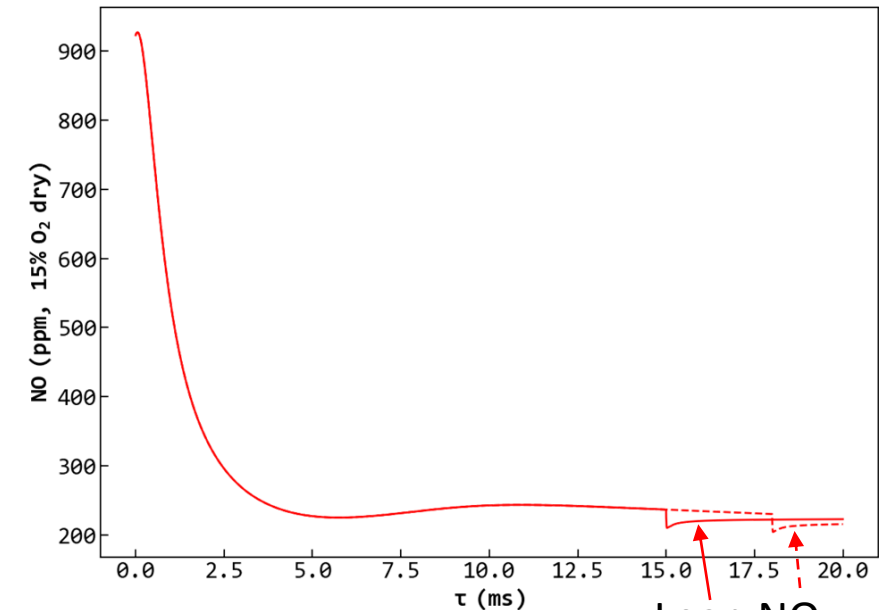
Evolution of NH_3 & H_2 through rich ammonia-air flame ($\Phi = 1.2$, $P = 1$ bar)

NO Dependence on Φ_{main} and τ_{sec}

- NO emissions sensitive to staging parameters even for fixed Φ_{global} and τ_{global}
- Staging parameters are
 - Φ_{main}
 - $\tau_{\text{secondary}}$
- **Example:** NOx vs residence time for two secondary zone residence times
- NOx relaxes towards equilibrium in rich zone
- NOx rises in lean secondary zone
 - Shorter lean zone produces less NOx
 - Lean zone necessary for H₂ burnout (combustion efficiency)



(a) Temperature Profile

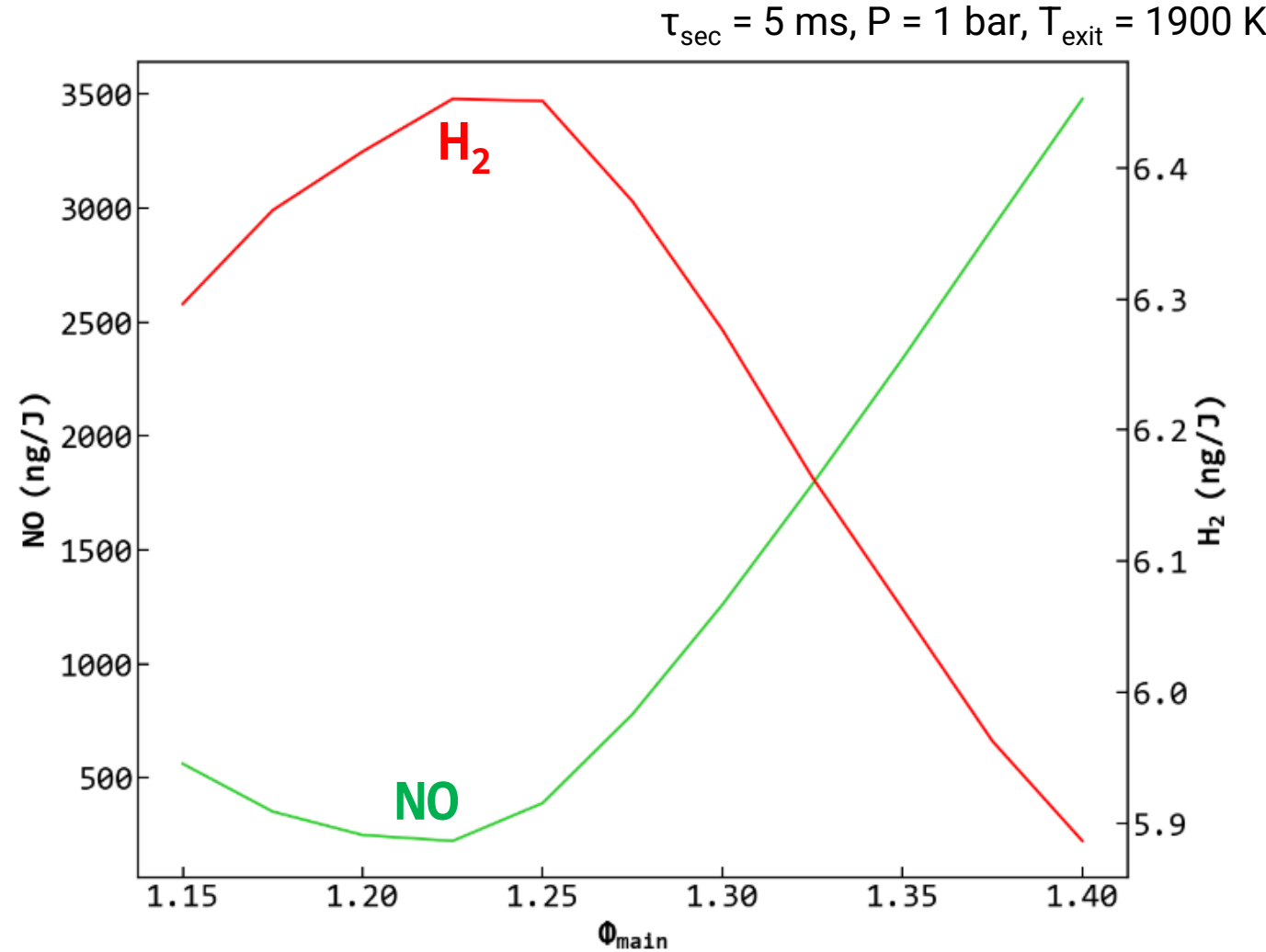


(b) NO Evolution

Lean NOx
production

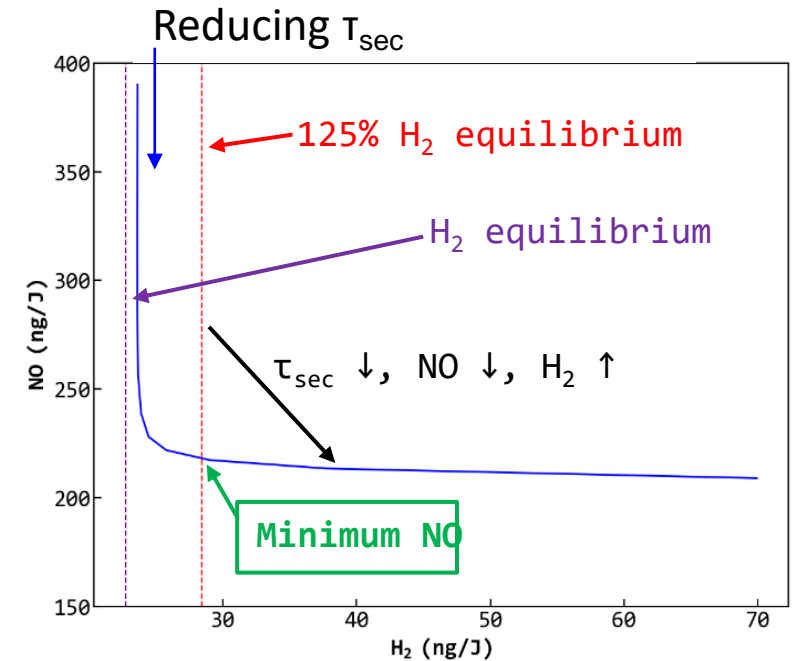
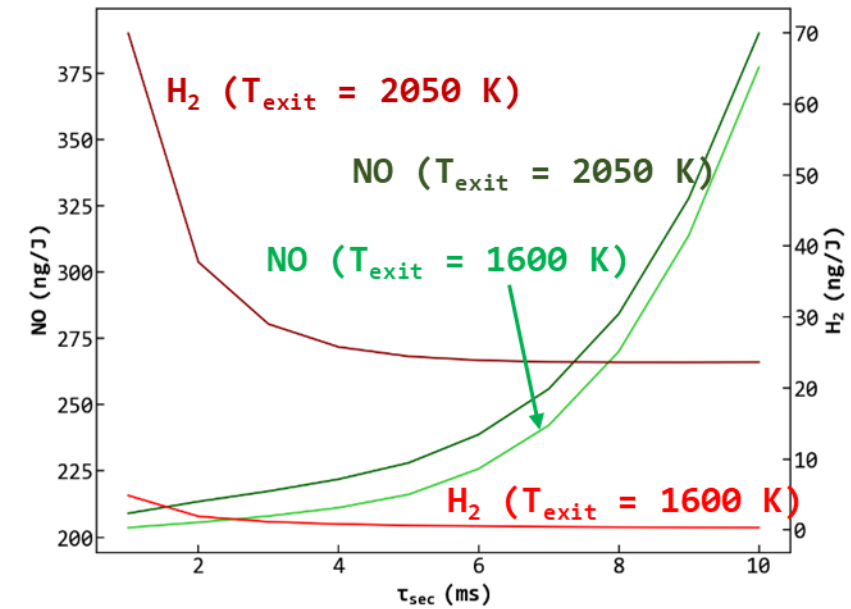
Φ_{main} Dependence

- Example: NO and H₂ emissions at fixed Φ_{global} , τ_{global} , and τ_{sec}
- There is an optimum, rich main stage equivalence ratio
- H₂ emission is nearly constant, indicating oxidation can be completed in less than 5 ms for this condition



τ_{sec} Dependence

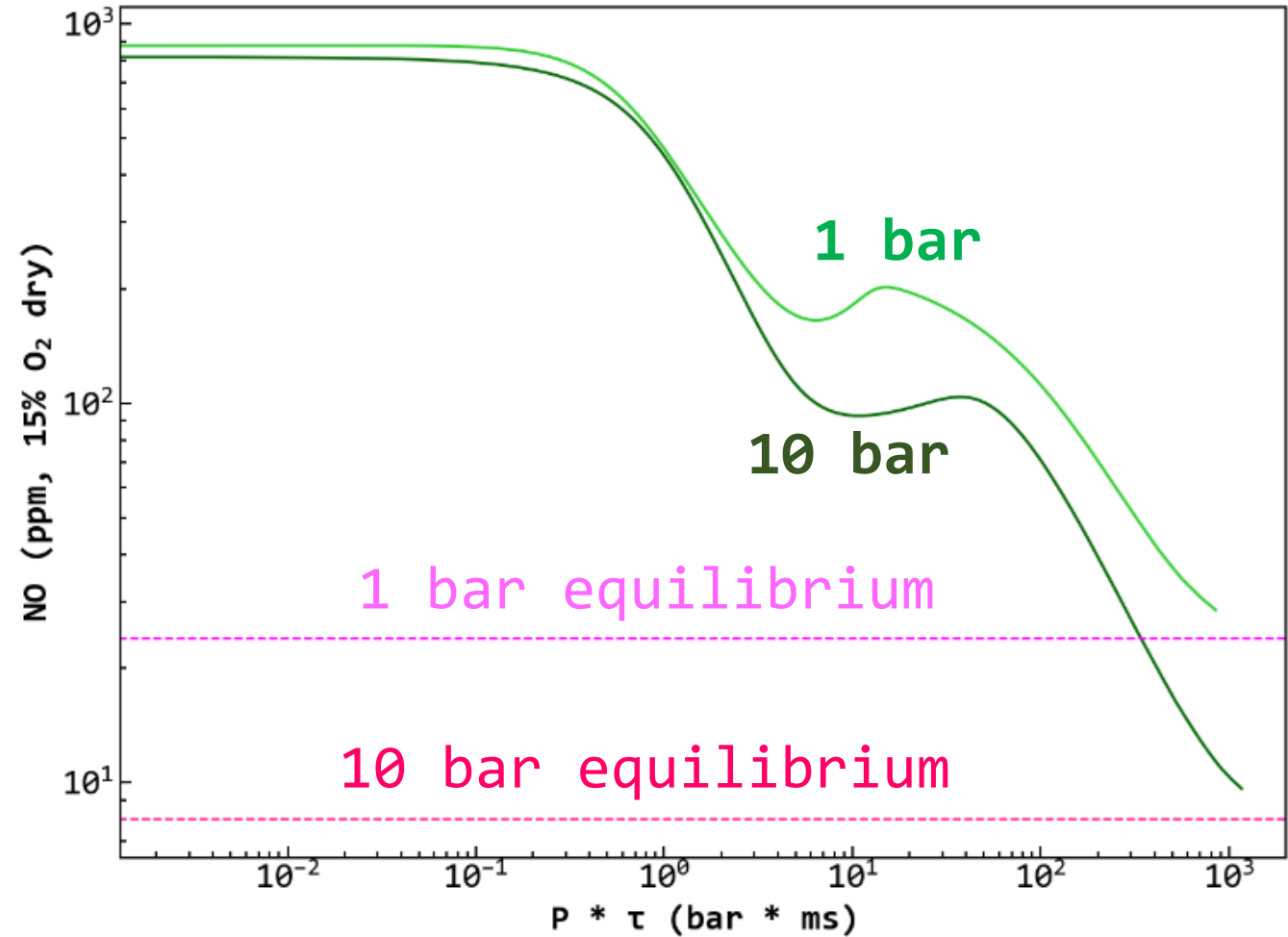
- NO and H₂ have an inverse relationship
 - Long second stage oxidizes H₂
 - Long second stage produces NO
- Objective: shorten τ_{sec} as much as possible within H₂ constraint
 - Example for $T_{exit} = 2050$ K
 - In this example, $\tau_{sec} = 3$ ms is optimal



* $\Phi_{main} = 1.22, P = 1$ bar

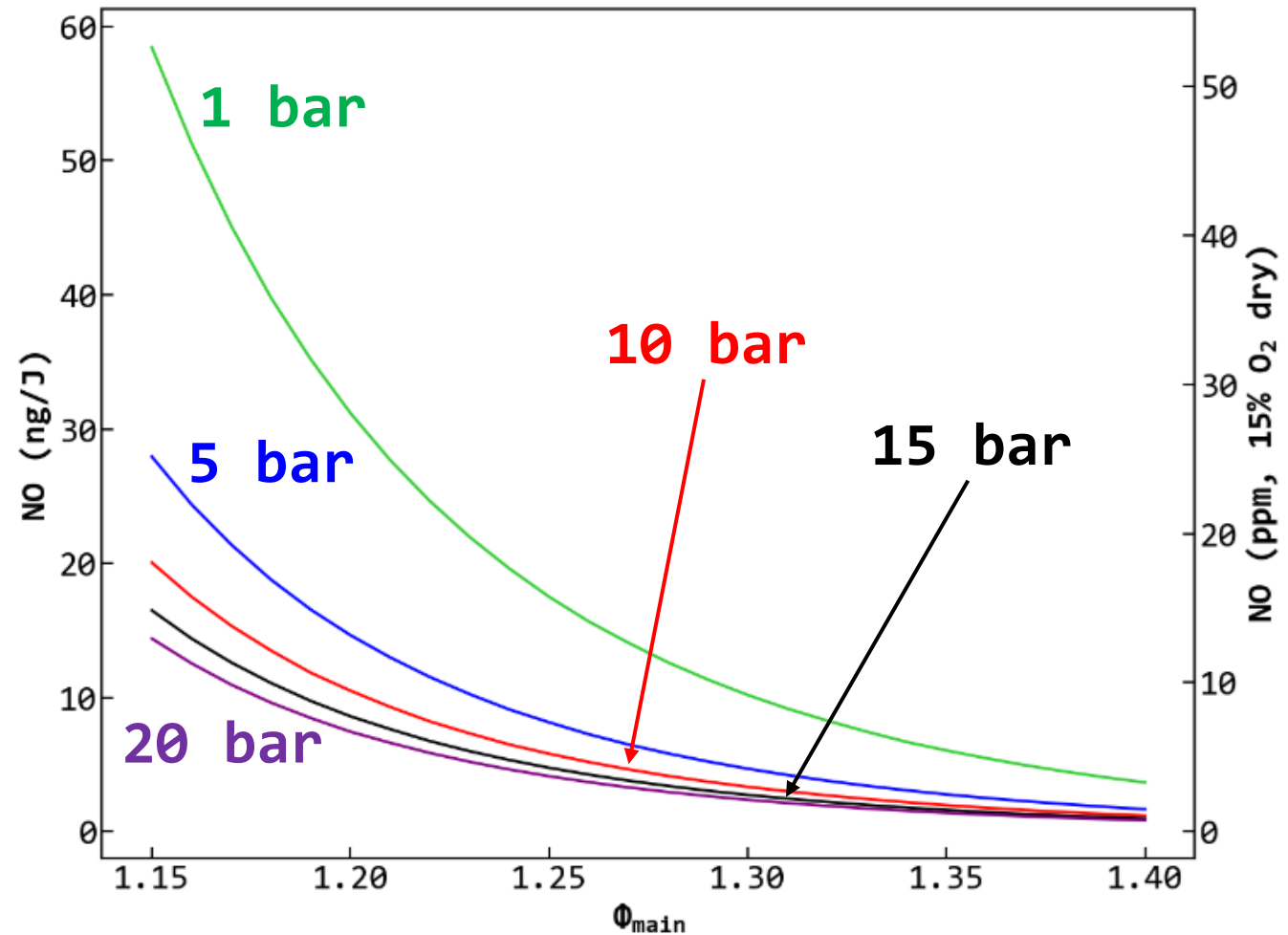
NO Production Sources

- Unrelaxed main stage NO can be a significant NO_x contribution
- Residence time required for equilibrium much larger than current practical combustor designs
 - 1000 ms at 1 bar
 - 100 ms at 10 bar
 - Pressure helps
- Two step relaxation due to OH formed in rich main stage reacting with N and NH to form NO



NO Production Sources

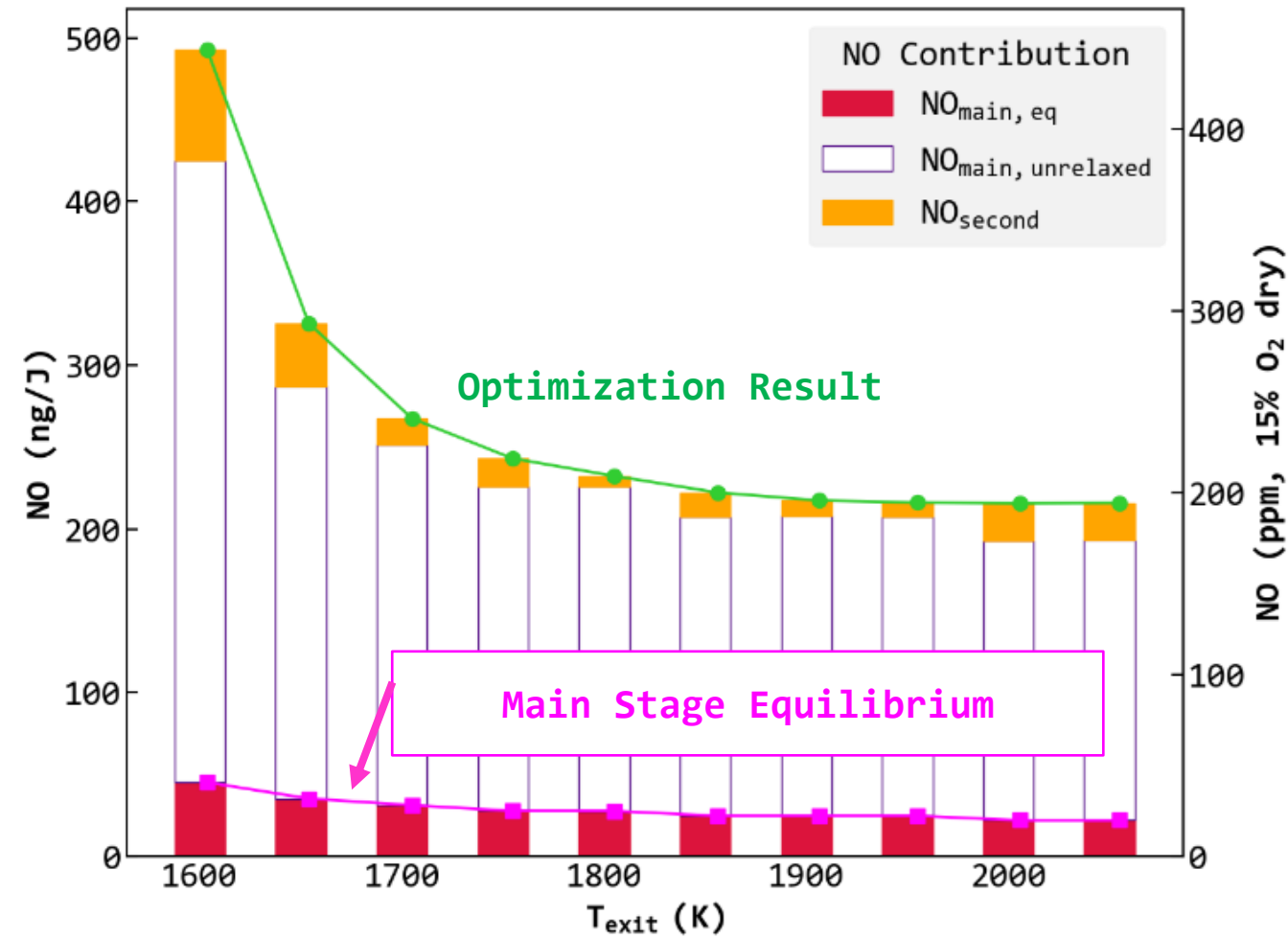
- High pressure and richer main stage will drive $\text{NO}_{\text{eq,main}}$ down
- Observation: achieving equilibrium NO_x in rich main stage enables very low NO_x
 - Lean secondary zone NO_x must be limited
 - *What is the main source of NO emissions in ammonia RQL?*



Combustor Firing Temperature Sensitivities

- Majority of NO contribution is from $\text{NO}_{\text{main,unrelaxed}}$
- Firing temperature helps: faster main stage NO relaxation
- Longer main stage would help

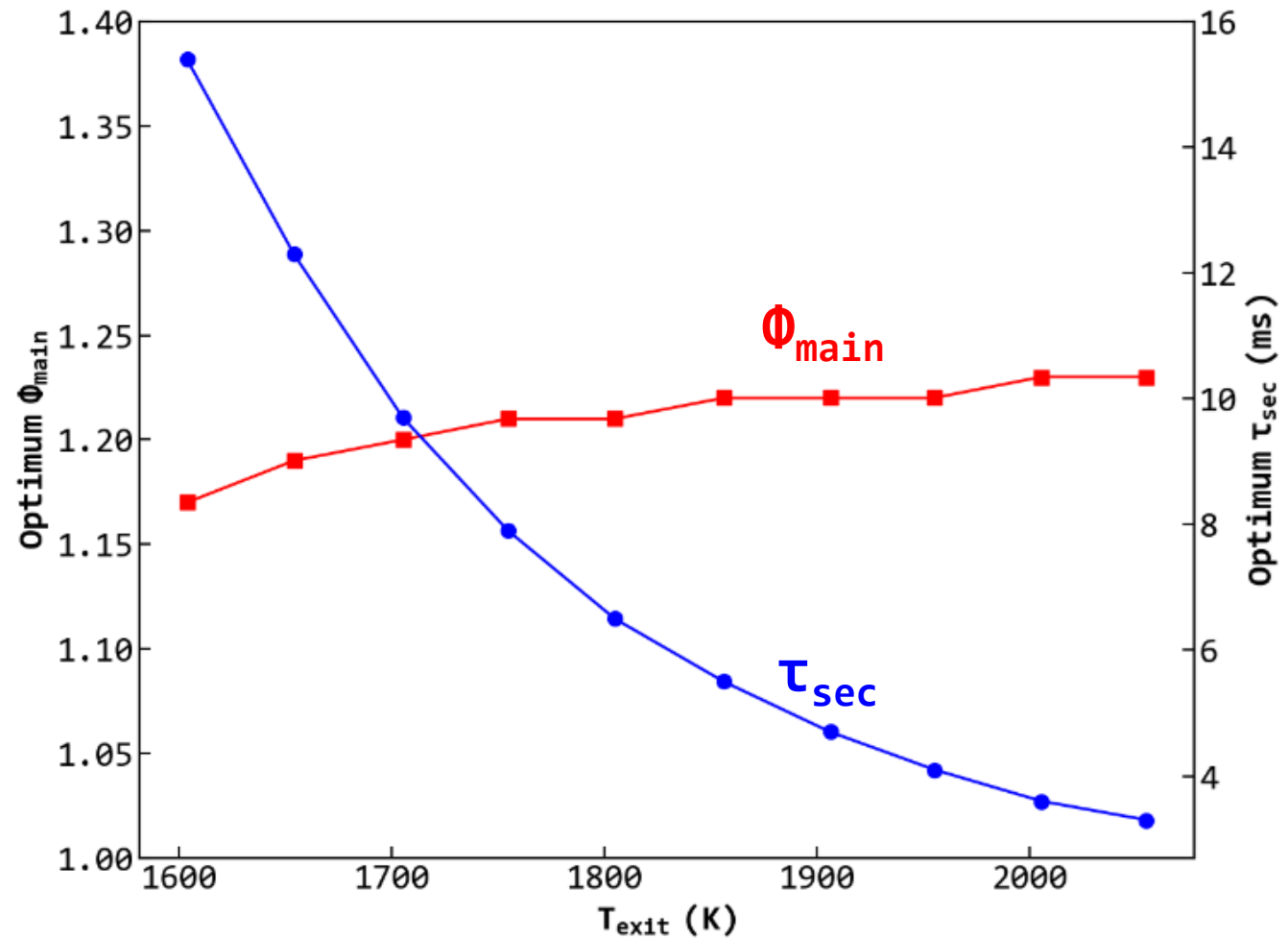
Total NOx = Main Stage + Unrelaxed + Secondary



*P = 1 bar; $\tau_{\text{global}} = 20$ ms

Combustor Firing Temperature Sensitivities

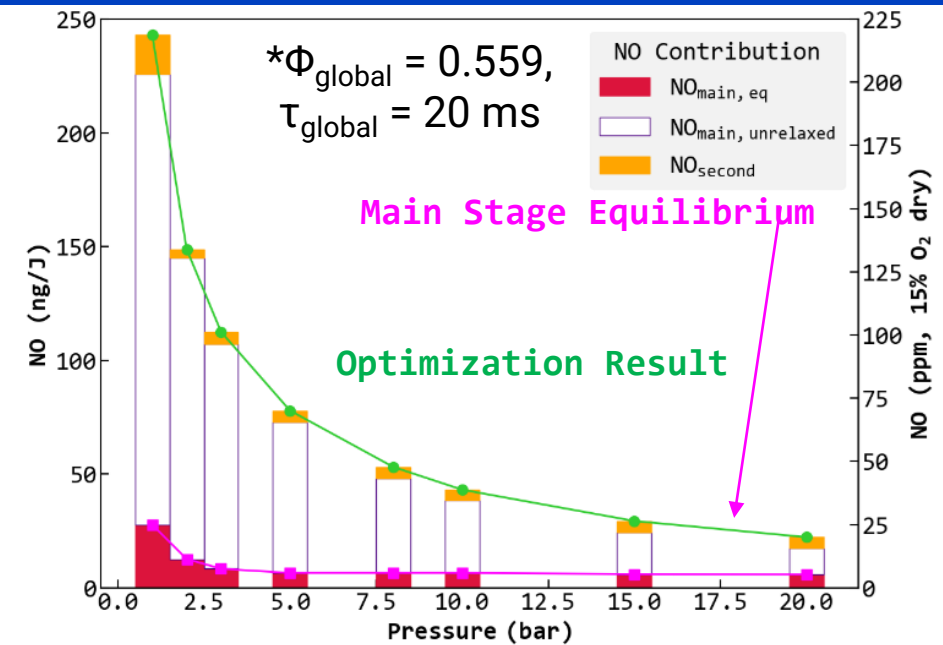
- Richer main stage beneficial (lower equilibrium NO)
- Relaxation toward equilibrium faster with hotter main stage
- Higher temperatures allow for faster H₂ oxidation
 - Shorter τ_{sec}
 - Helps with Zeldovich NOx



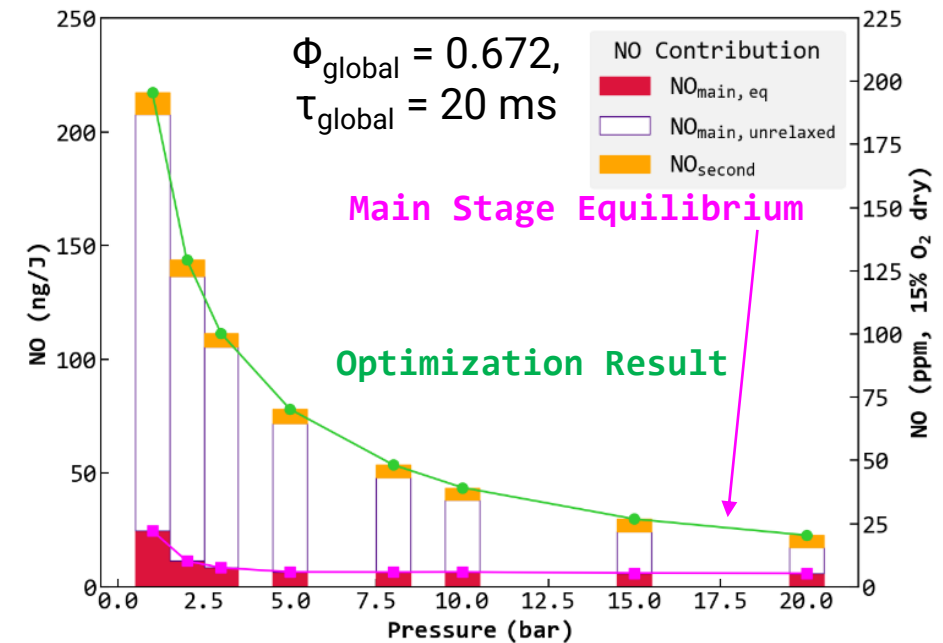
Optimized parameters for minimum NO at various firing temperatures

Combustor Pressure Sensitivities

- High pressure allows main stage to approach equilibrium faster
- Firing temperature more sensitive at lower pressures



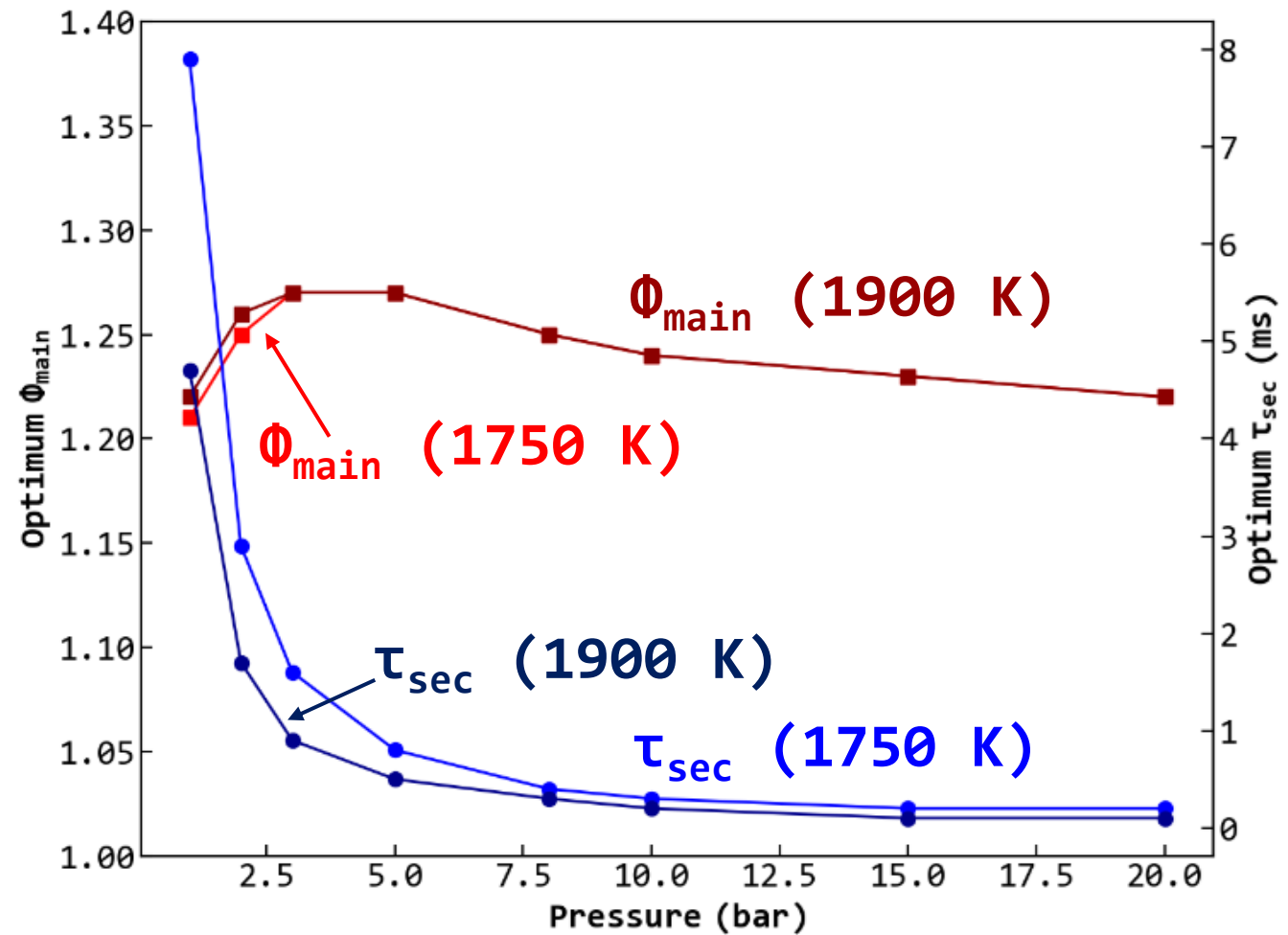
(a) $T_{\text{exit}} = 1750 \text{ K}$



(b) $T_{\text{exit}} = 1900 \text{ K}$

Combustor Pressure Sensitivities

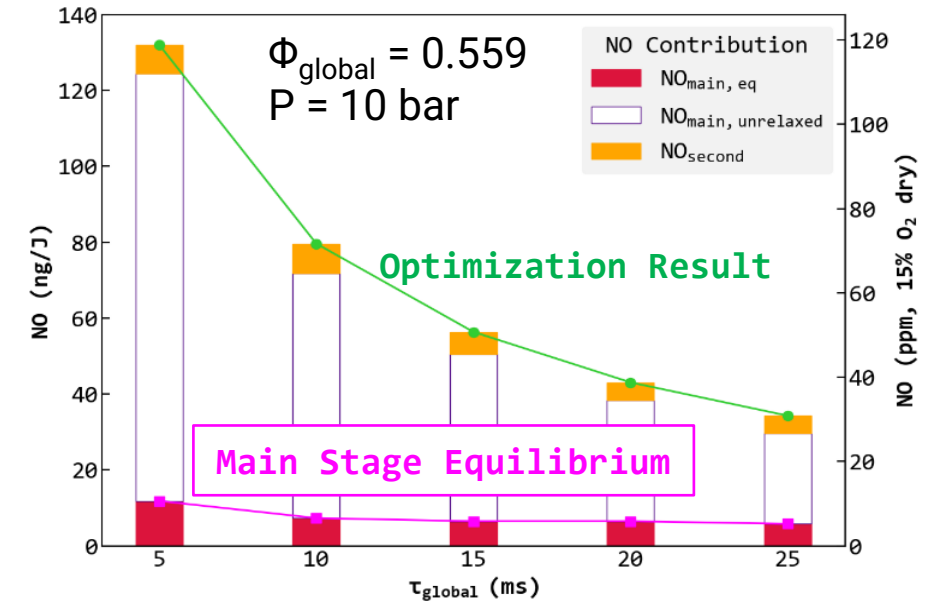
- Optimal Φ_{main} and τ_{sec} are independent of firing temperature at high pressure



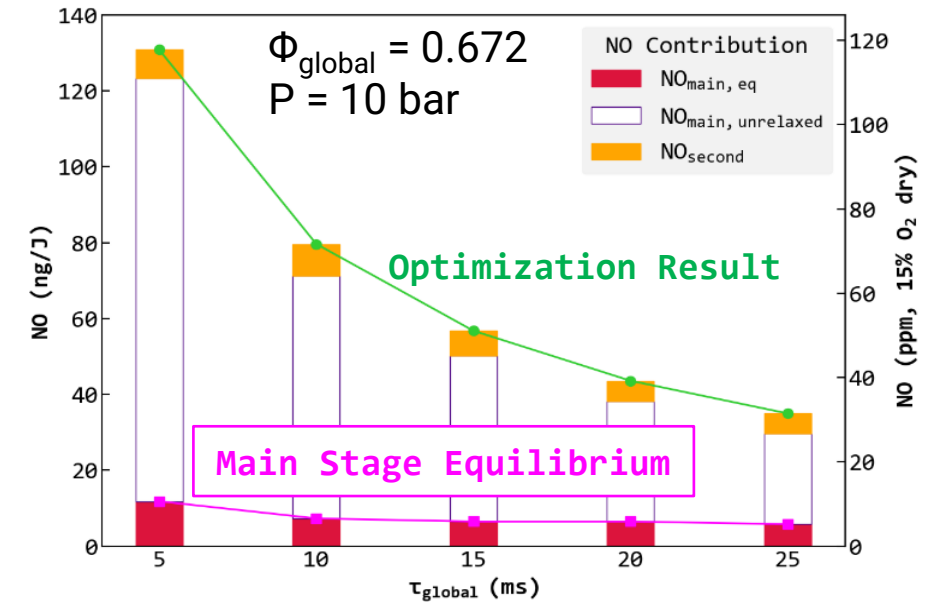
Optimal parameters for minimum NO at varying combustor pressure

Global Residence Time Sensitivities

- Longer combustor residence time helps
- Main stage NO can relax towards equilibrium



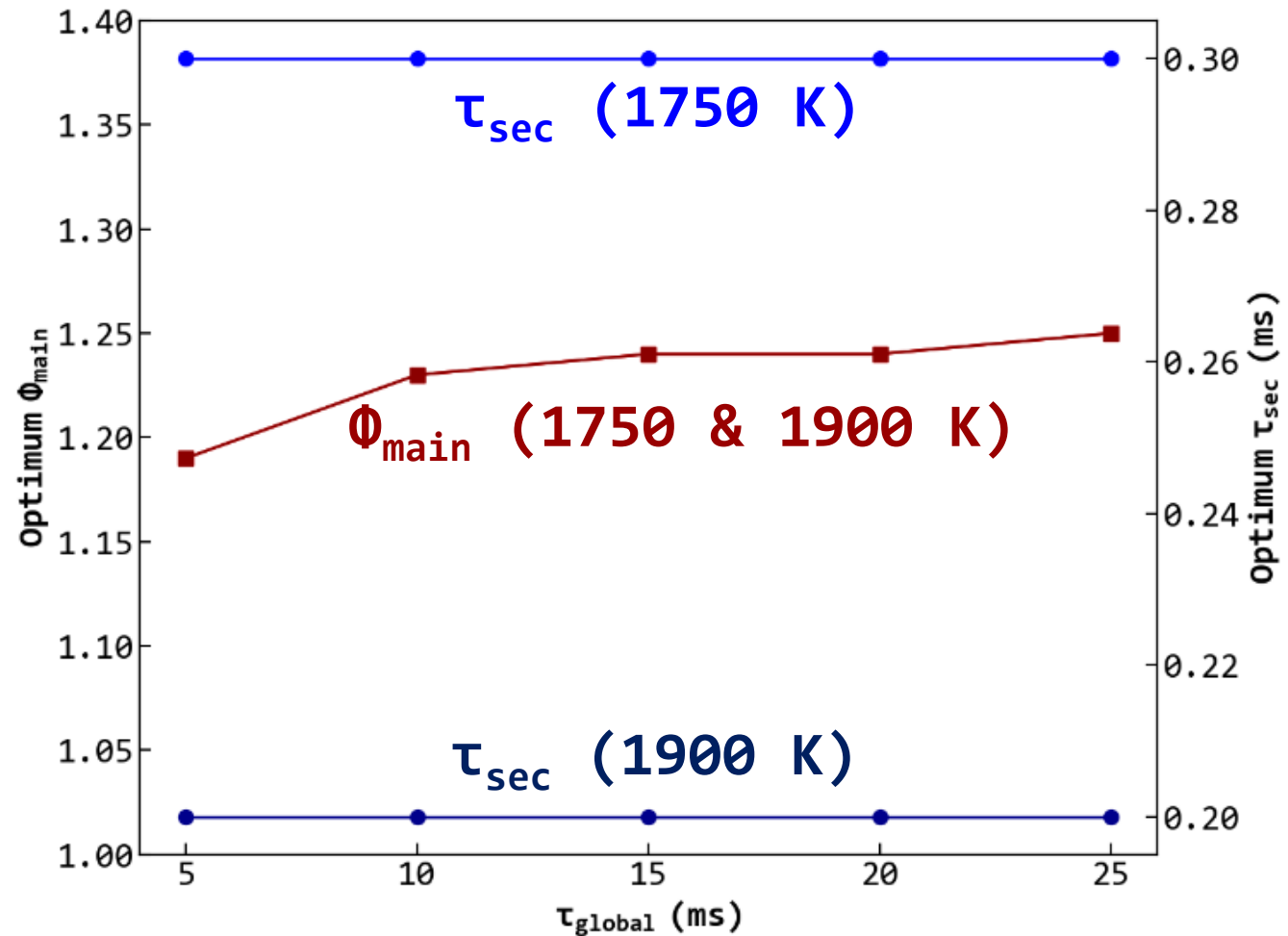
(a) $T_{\text{exit}} = 1750 \text{ K}$



(b) $T_{\text{exit}} = 1900 \text{ K}$

Global Residence Time Sensitivities

- Optimum Φ_{main} same for all conditions (high pressure)
- Optimal τ_{sec} independent of global residence time
 - All added residence time is main stage, reducing $\text{NO}_{\text{main,unrelaxed}}$



Conclusions

- Theoretical minimum NO_x emissions below 30 ppm are possible for ammonia combustion with RQL
- Intuition for NO_x formation from lean premixed combustion is not applicable here
- Low NO_x rich main stage (relax to equilibrium):
 - High temperature
 - High pressure
 - Long residence time
- Low NO_x secondary stage:
 - Low residence time
 - Sufficient residence time to burn out H₂ for combustion efficiency
- Significant engineering required to navigate real world effects and approach these limits

Acknowledgements

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The authors recognize the technical contributions and insights from Mark Winquist at GTI-Energy through these funding activities.

A blue-tinted photograph of four people standing in a row. From left to right: a man with curly hair and glasses wearing a white lab coat; a man with glasses wearing a white lab coat; a woman wearing a white hard hat and a dark polo shirt; and a man with glasses and a beard wearing a light-colored button-down shirt. The background is a solid blue color.

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