

ETN's sCO₂ WG survey results

Presentation of 28 January 2022







sCO₂ survey introduction



- This survey was initiated by ETN's sCO₂ working group coordination team
- Its aim was to identify and frame the needs and recommendations of WG's stakeholders to support the uptake of sCO₂ technology and its associated market requirements
- Its secondary aim was to help steering the WG and draw its strategy
- "sCO₂ survey task force" was established, defining the survey's scope and creating the form
- This form was distributed via various channels in Autumn 2021
- Replies were analysed during January 2022
- WG's chairman presented the survey results in the WG meeting on 28
 January 2022
- ETN's sCO₂ WG intends to **further extend the survey's database** by means of various sCO₂-related events

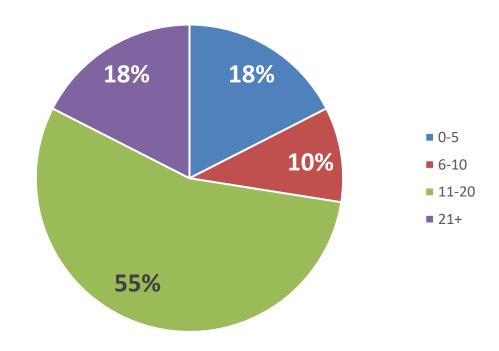
sCO₂ survey results



- 40 replies
- Various respondents
 - ETN sCO₂ WG
 - sCO₂-related project partners
 - Other relevant stakeholders (via LinkedIn, ETN monthly newsletter)
- 6 respondents **(15%) recruit from SMEs** (<250 employees), 9 (23%) from organisations with 250-500 employees, the rest (25/62%) from organisations with more than 500 employees
- Half of the respondents works in Research & Development, while the second half holds various Engineering technology & Product managements posts
- Vast majority of respondents works in Europe (88%). The remaining 12% are distributed among Americas, Asia, and Middle East

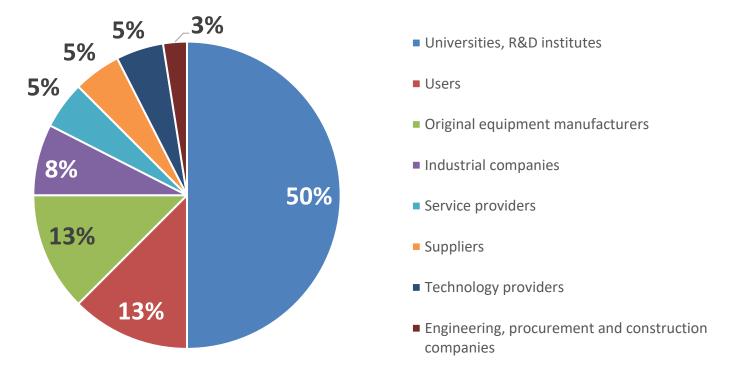






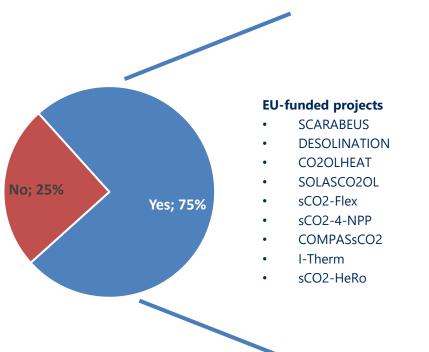
Sector of your professional activities





Are you participating in any sCO₂ funded programme?



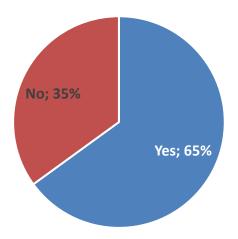


National projects

- SCOTWOHR (UK)
- GTI STEP (US)
- Design application for sCO₂ cycle engine (RO)
- Carbosola (DE)
- sCO2-MA (DE)
- sCO2-QA (DE)
- Project(s) with CERN
- Czech national projects
- Oxy-combustion sCO2 gas turbine at KEPCO (South Korea)
- sCO2 compressor fluid-dynamic simulation



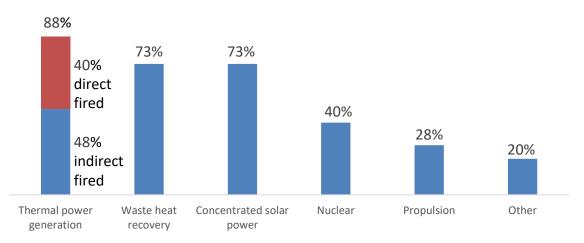




Respondents filling the survey have already assessed the technical and economic feasibility of sCO2 technology in applications such as WHR, CSP and conventional power and Combined Heat and Power (CHP) generation, including applications with carbon capture, utilisation and storage. These assessments include system analysis and also feasibility of component development (expander, compressor, heat exchangers).





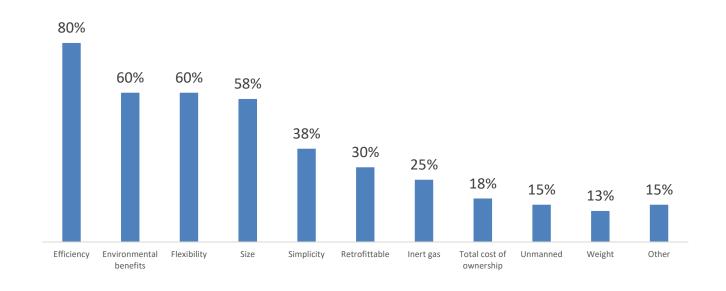


Power generation from **combustible (renewable and non-renewable) energy sources, waste heat and solar energy** are seen as the most likely applications of supercritical CO₂ technology, followed by **nuclear power** and, to a lesser extent, **marine propulsion.**

*Other: distributed (small-scale) power generation, geothermal, energy storage

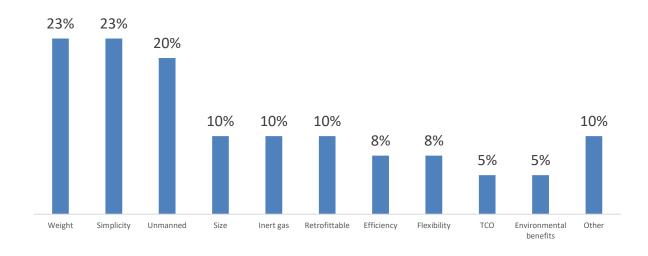
What are your key drivers? (more answers possible)





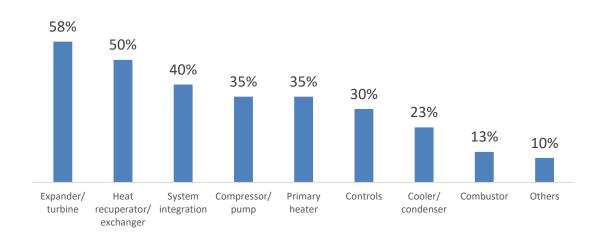






Which component, according to you, needs the most development? (more answers possible)





High and low-temperature **heat exchanger technology is needed**: **coolers** able to enable compression at high density, in particular in warmer climates, and primary heaters able to operate at >700°C. **Expanders** for this high temperatures must also be demonstrated at relevant scales (10MWe). Finally, **system integration is still seen as an open question**: mechanical drive of compressors, part-load equipment, controls, etc.

If you ever looked at waste heat, have you considered alternatives (steam, ORC)?

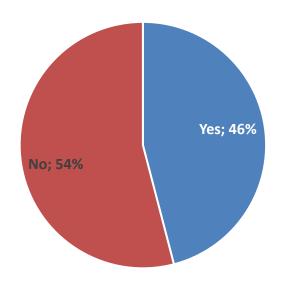


Comments:

- Most respondents filling the survey and working on waste heat applications have also considered steam and organic Rankine cycles as an alternative to sCO₂ cycles (or vice versa).
- In the main, **ORCs are seen suitable for lower temperature applications**, with the main disadvantages of difficult upscaling and the need for an intermediate heat transfer loop in certain applications with hazardous working fluids. **Limited efficiency is also a concern**.
- Steam is less popular than ORC for future WHR applications and, whilst it is also
 interesting, it is reported to exhibit less flexibility and to require more bulky and
 expensive components.
- Some surveys reports scepticism about the viability of sCO₂ systems in WHR applications
- There seems to be consensus that sCO₂ systems are more interesting at temperatures higher than 400°C





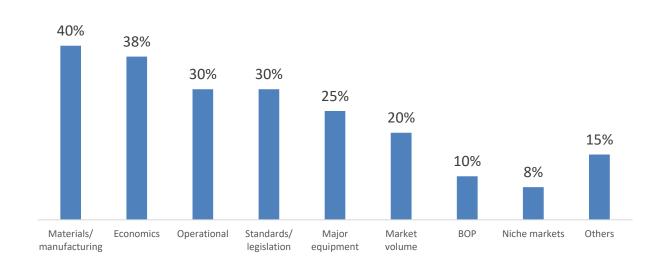


For "No" a variety of reasons were offered by the potential host:

- budget/project too expensive or complex
- safety/manageability
- not aligned to business
- site conditions or constrains

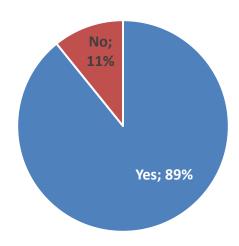






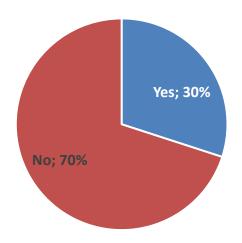








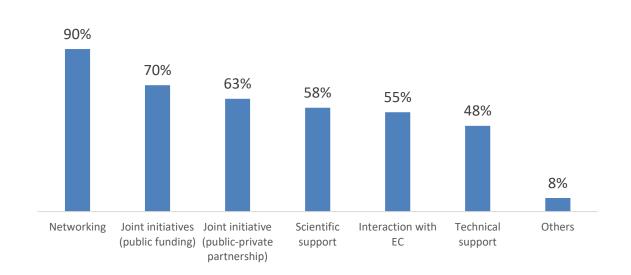




Several test rigs available, most being in the 50kW-2MW. Pressures up to 250bar and limited temperature (550°C)









Thank you for your attention and survey participation!