

Japan's vision and actions toward hydrogen-based economy

Hydrogen and Fuel Cell Strategy Office METI A set of policies to guide our efforts toward hydrogen-based economy

Basic Energy Plan

Hydrogen as a key contributor to:

- Decarbonization
- Energy security
- Industrial competitiveness



Basic Hydrogen Strategy (Prime Minister Abe's Initiative)

- First comprehensive national strategy
- H₂ as a future energy option toward 2050
- Detailed strategy with numerical targets (\$3/kg by 2030 ⇒ \$2/kg by 2050)

Strategic Roadmap for Hydrogen and Fuel Cells

Hydrogen and Fuel Cells Technology Development Strategy

Japan Hydrogen Snapshot I



Japan Hydrogen Snapshot II



Hydrogen power generation

In Utah State in US, a power generation project started, with a 30% H2 blending by 2025 and 100% H2 by 2045.



Plans have also been launched in other states in the United States (NY, VA, OH) and Singapore.



Source: Mitsubishi Power

Stationary Fuel Cells at home

FC CHP* for home use: More than 400,000 units installed





2050 Carbon-Neutral Declaration and 2030 Climate Goal

- In October 2020, Prime Minister Suga declared that <u>by 2050 Japan will aim to</u> reduce greenhouse gas emissions to net-zero, that is, to realise a carbon-neutral, decarbonised society.
- At Leaders Summit on Climate in April 2021, Prime Minister Suga announced that Japan aims to reduce its GHG emissions by 46 percent in FY 2030 from its FY 2013 levels.

Prime Minister's remarks at Leaders Summit on Climate

Japan aims to reduce its greenhouse gas emissions by 46 percent in fiscal year 2030 from its fiscal year 2013 levels, setting an ambitious target which is aligned with the long-term goal of achieving net-zero by 2050.

Furthermore, Japan will continue strenuous efforts in its challenge to meet the lofty goal of cutting its emission by 50 percent.



14 Growth Sectors

Energy	Transport/Manufacturing	Home/ Office	
Offshore wind power Wind turbines, parts, floating wind turbines	<u>Mobility and battery</u> EV (electric vehicle), FCV (fuel cell vehicle), next generation batteries <u>Semiconductor and ICT</u> Data centers.	<u>Housing and building,</u> <u>Next generation PV</u> (perovskite solar cell)	
<u>Fuel ammonia</u> Combustion burner (as fuel in transition period to hydrogen-powered society)	energy-saving semiconductors (demand-side efficiency)	<u>Resource circulation</u> Biomaterials, recycled materials, waste power generation	
	Maritime Fuel-cell ships, electric propulsion ships, gas-fueled ships		
Hydrogen Turbines for power generation, hydrogen reduction steel- making, carrier ships, water electrolyzers	Logistics, people flow and infrastructure Smart transportation, drones for logistics fuel-cell construction machinery	s, <u>Lifestyle-related industry</u> Local decarbonization business	
	Foods, agriculture, forestry and fisheries Smart-agriculture, wooden skyscrapers, blue carbon		
<u>Nuclear power</u> SMR (Small Modular Reactor), nuclear power for hydrogen production	<u>Aviation</u> Hybrid electric, Hydrogen-powered Aircraft		
	Carbon Recycling Concrete, biofuel, plastic materials		

GI Fund Project (1): Establishing Global Hydrogen Supply Chain

- By using the Green Innovation Fund, Japanese government will support large demonstration projects at the aim of commercializing global supply chain with several carriers and hydrogen power generation no later than 2030 (~300 Billion Yen).
- The goal of this project is to establish a strong technological base to attain the hydrogen supply cost target <u>(¥30/Nm3 by 2030, less than ¥20/Nm3 in 2050)</u>

Image of Global Supply Chain of Liquid Hydrogen(LH2) and Methylcyclohexane



*Try to make the most of the existing assets such as oil refinery plants. Source : HySTRA、AHEAD, etc.

GI Fund Project⁽²⁾ : Scaling up Electrolysers

- To further reduce the cost of electrolysers, Japanese government will support demonstration projects for 1) scaling up electrolysers, 2) implementing superior components and 3) system optimization with several demands(<u>~70 Billion Yen</u>)
- The goal of this project is to establish a strong technological base to attain the cost of electrolyer <u>(up to 1/6 of the current system cost)</u>



System optimization (i.e. balance the trade off between flexible operation and preparing buffers) is a crucial step to minimize the hydrogen supply cost

Points of energy supply-demand outlook in 2030

		(2019 ⇒ current target)	2030 energy mix (<u>ambitious outlook</u>)	
Energy conservation		(16.55 billion L ⇒ 50.30 GL)	Approx. 62 billion L (Final consumption before energy conservation: approx. 350 GL)	
Power	Renewable energy	(18% ⇒ 22-24%)	36-38%	
generation mix Electricity	Hydrogen/Ammonia	$(0\% \Rightarrow 0\%)$	1%	
generated : 1,065 TWh	Nuclear	(6% ⇒ 20-22%)	20-22%	
\Rightarrow	LNG	(37% ⇒ 27%)	20%	
Approx. 930- 940	Coal	(32% ⇒ 26%)	19%	
TWh	Oil, etc.	(7% ⇒ 3%)	2%	
(+ non-energy related gases/sink increase equivalent to the above)				
GHG reduction r	ate	(14% ⇒ 26%)	46% Further, 50% target is aimed at. 8	

* Figures are all interim and subject to change in the future.

Roadmap of Hydrogen (expansion of supply and demand of hydrogen)

	Short term (-2025)	Mid term (-2030)	Long term (-2050)
Actual · Target Volume	Approx. 2 mil ton	Up to 3 mil ton	Approx. 20 mil ton
Existing Source (offgas, etc.)	Maximized use as major supply source of hydrogen	Transition to clean source (utilization of CCUS, etc.)	
Hydrogen Import	Accumulation of knowledge and cost reduction realization through demonstration	Establishment of global hydrogen supply chain on a commercial basis	Expansion through diversification of sources and suppliers
New Domestic Supply Source (electrolysis, etc.)	Accumulation of knowledge and cost reduction realization through demonstration	Ramp up of electrolysis by utilizing surplus renewable energy	Scale up of hydrogen production by electrolysis. Emergence of new production technology.
	Short term (-2025)	Mid term (-2030)	Long term (-2050)
Sector · Target Volume	Approx. 2 mil ton	Up to 3 mil ton	Approx. 20 mil ton
Transportation	Expansion to FC trucks, etc. (in addition to FC passenger vehicles and FC buses)	Launch of maritime vessel into market (FC ship, etc.)	Hydrogen usage in aviation market (synthetic fuel, etc.)
Power Generation	Regional proliferation focusing on stationary fuel cells, micro turbines	Commercialization of large scale H2-fueled turbine (together w/ development of supply chain)	Function as buffer to support decarbonization of power sector
Industrial Sector (feedstock)	Transition toward clean hydrog process of crude oil, and demons steel and che	Hydrogen direct reduction steelmaking, 'green' chemical (MTO, etc.)	
Heat Demand (industrial/commercial/ residential)	Substitution of fossil fuels by inte decarbonization of existing supp pipeline	Expansion of supply by improving infrastructure and reducing hydrogen cost	

Hydrogen Energy Ministerial Meeting

<u>2018</u>

21 countries(5 ministers), region and organizations 300 attendees

TOKYO STATEMENT

- Harmonization of Regulation, Codes and Standards
- Joint Research and Development
- Study and Evaluation of Hydrogen's Potential
- Education & Outreach

<u>2019</u>

35 countries (8 ministers), region and organizations 600 attendees

GLOBAL ACTION AGENDA

<u>2020</u>

(On-line Special Event)

23 representatives (14 ministers) from countries, region and organizations

2800 registrations/+10,000 views

GLOBAL ACTION AGENDA PROGRESS REPORT

<u>2021</u>

(On-line Special Event)

29representatives (**18** ministers) from countries, region and organizations

3200 registrations

