



sCO2 power cycle

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Can sCO₂ be the solution for fossil fuel power sector?

Safe and economic

chemical stability, low-cost, high availability, non-toxicity and non-flammability

High efficiency

Fluid compression starts close to the critical point, in a thermodynamic region with real gas effects

High heat transfer

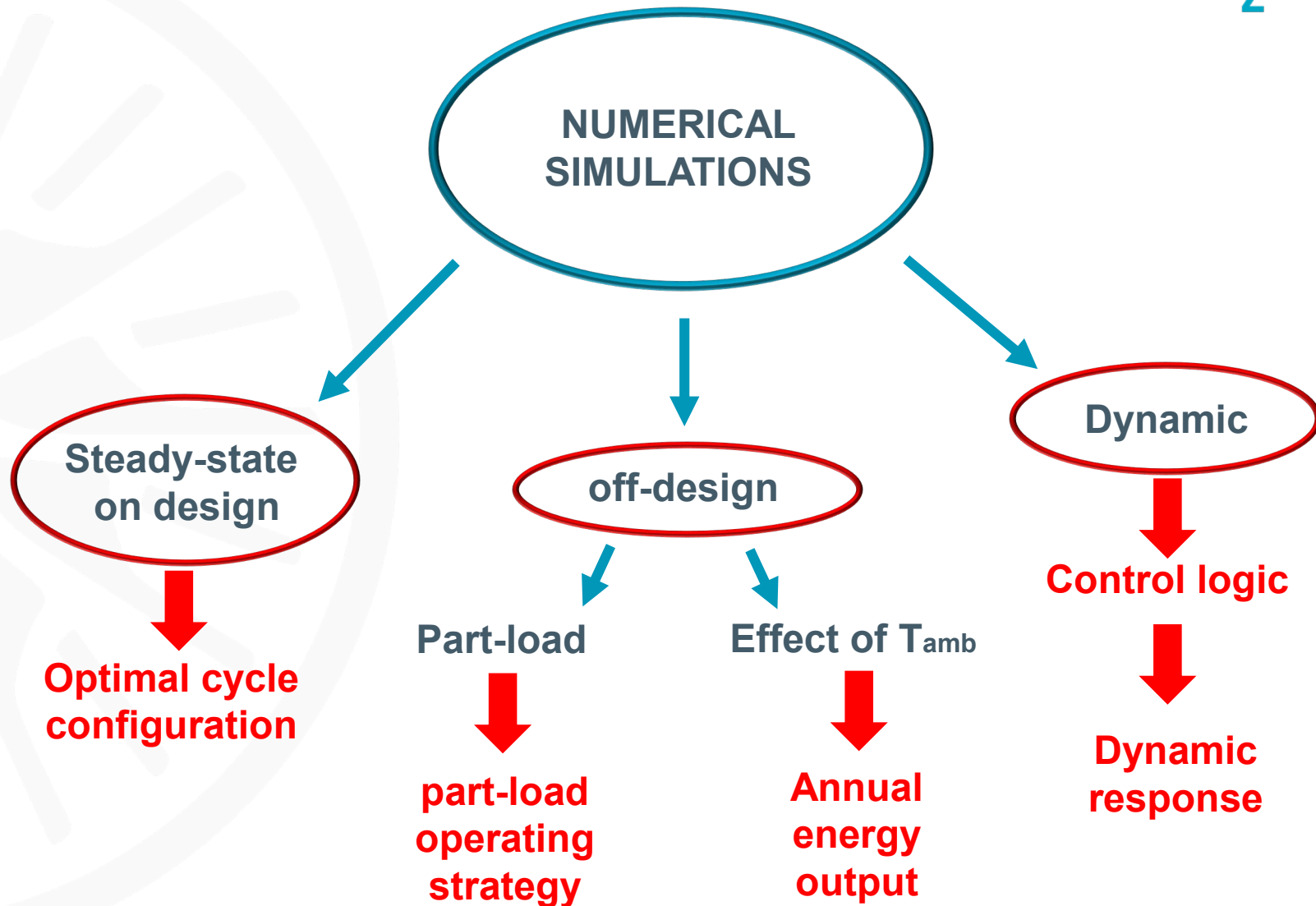
Heat transfer coefficients of compressed CO₂ are largely higher than other gases and furthermore increased in proximity of critical point

Compact turbo-machines

Low pressure ratios and high molecular mass allow to design compact turbomachines

Reduced inertia

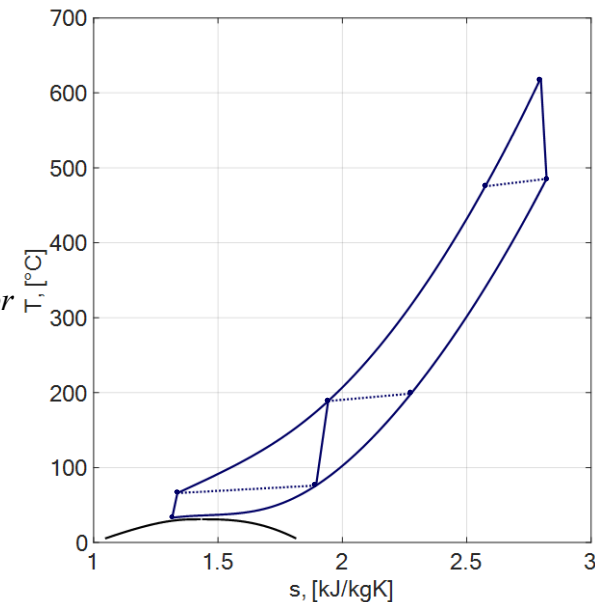
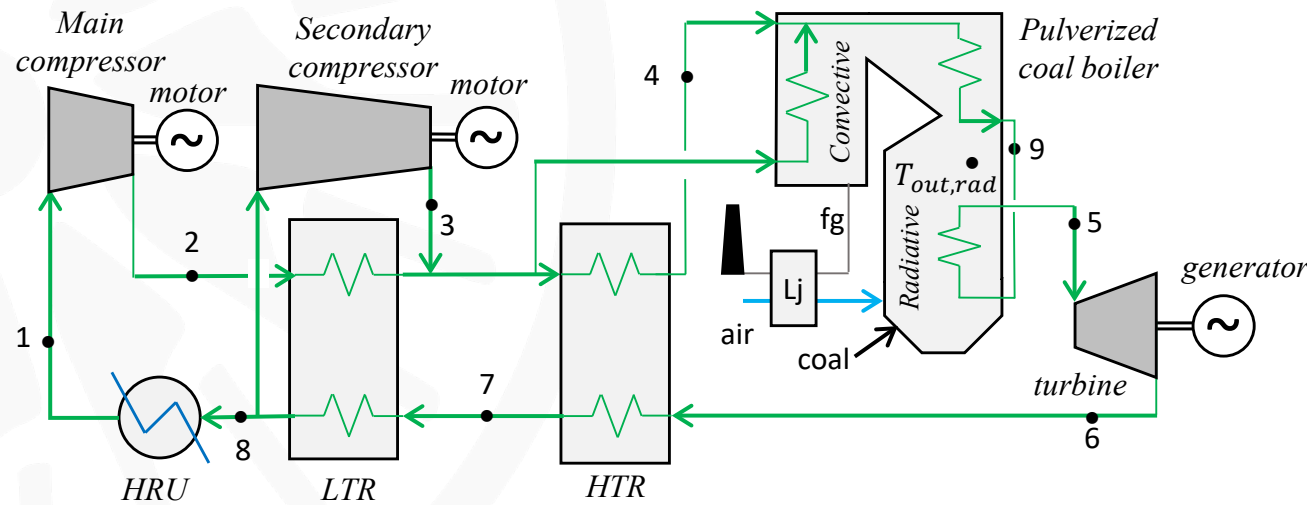
Possibly reduced thermal inertia of the heat exchangers and low rotational inertia for turbomachinery



Develop a scalar/modular design of a 25MW:

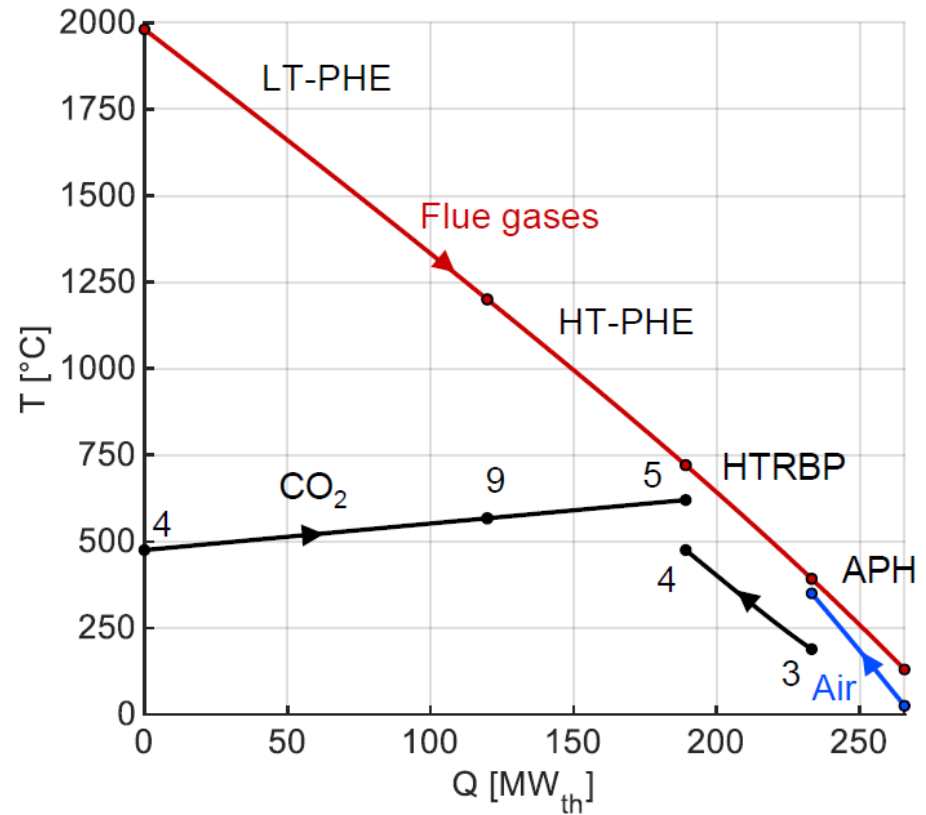
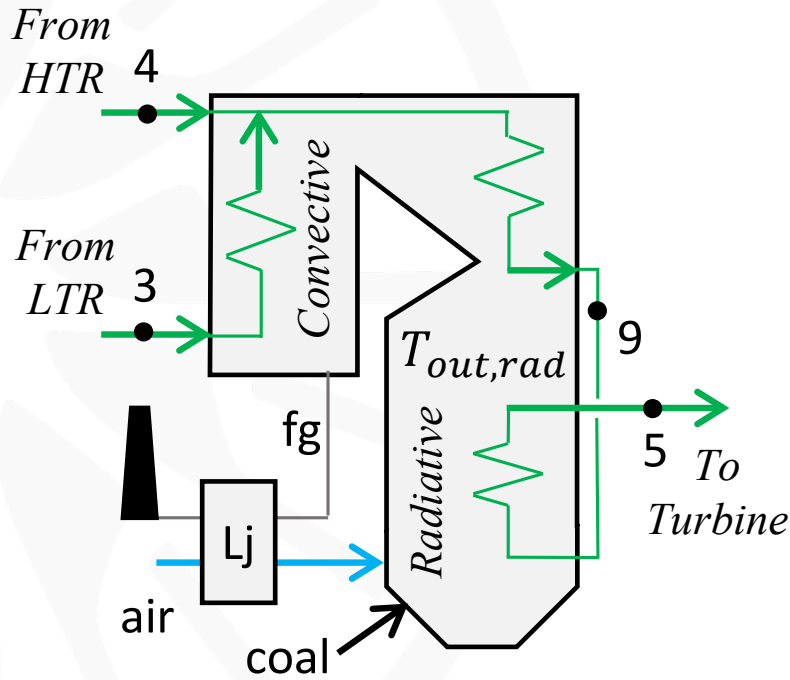
- ✓ high efficiency (42.4%)
- ✓ 20% part-load operation
- ✓ fast transients

		HTR by-pass
Max T	°C	620
Min T	°C	33
Max P	bar	250
Min P	bar	79.8
CO ₂ mass flow	kg/s	271.3

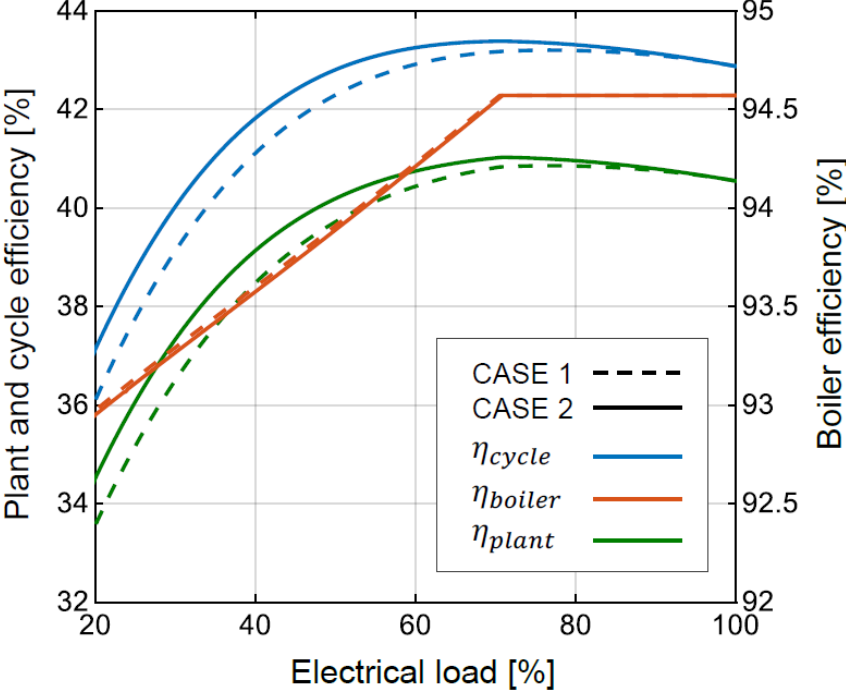


Recuperative recompressed with HTR bypass

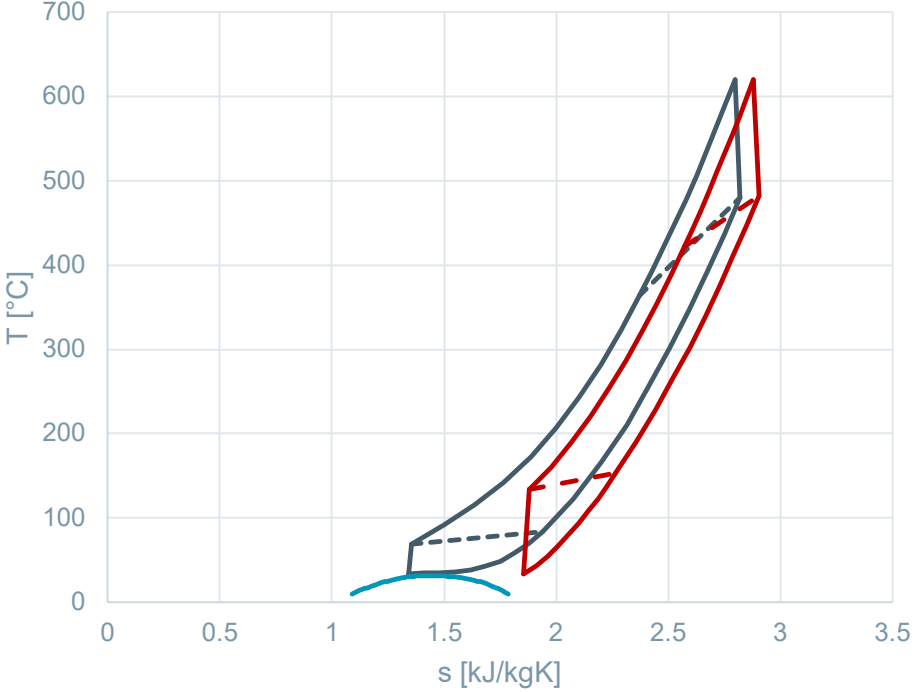
Pulverized coal boiler - design



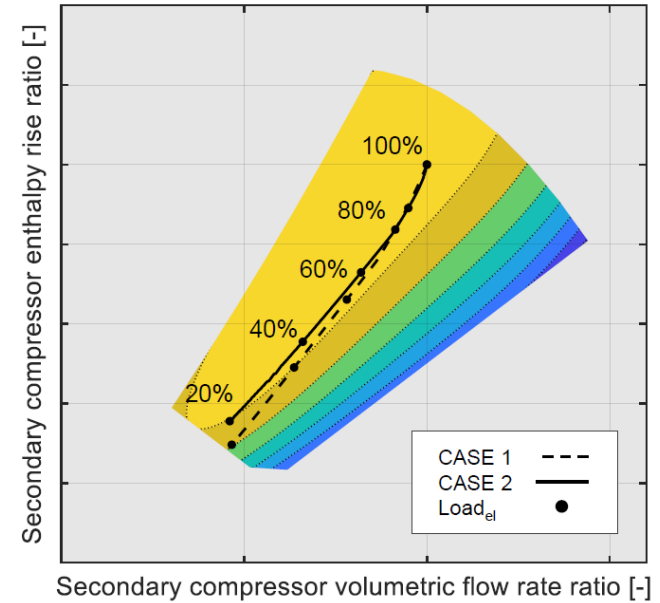
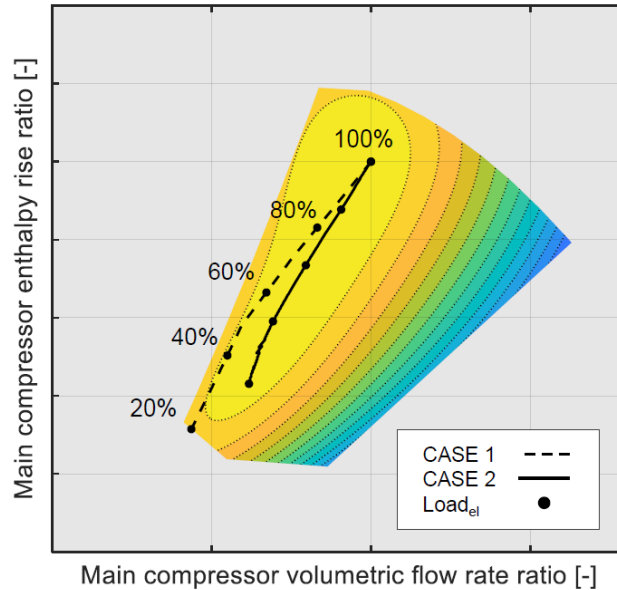
Part-load operation



T-s diagram



Part-load operation - compressors



CASE 2 (variable P_{min}) efficiency is higher than CASE1 (constant P_{min}) because of the larger pressure ratio and the better performance of both the main and secondary compressor which operate far from surge line

Efficiency

Variable cost reduction
Limitation of CO₂ emission



High efficiency
turbomachines

Low ΔP and ΔT (heat
exchangers)



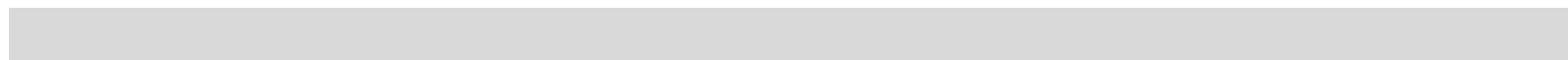
Flexibility

start-up time
power ramp up/down rates
time response to fuel input var.



Higher number of stages
Larger rotational inertia

Bulky heat exchangers
Large thermal inertia

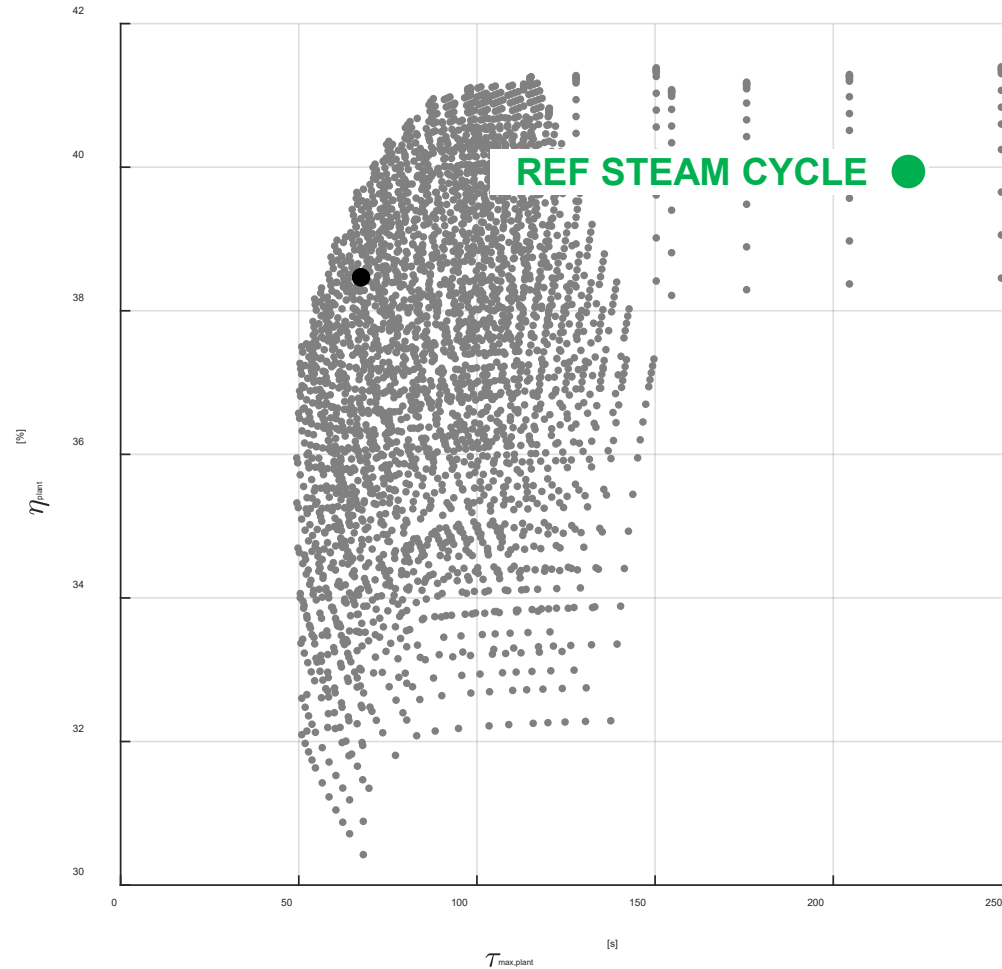


Residence time:

$$\tau_{r,i} = \frac{M_{fluid,i}}{\dot{m}_{fluid,i}}$$

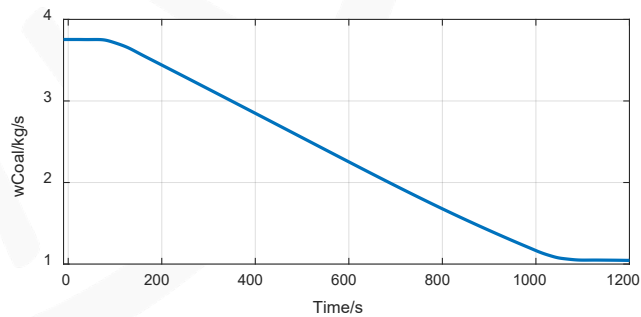
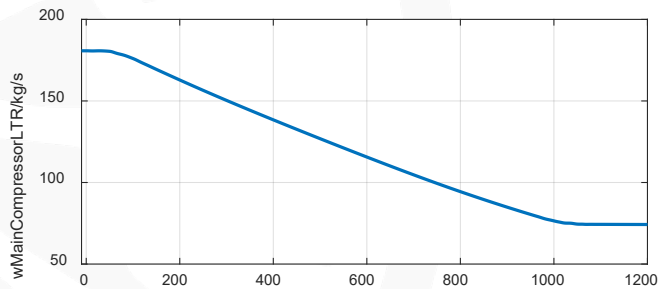
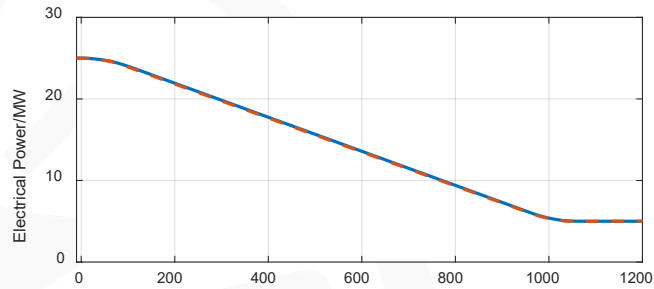
Metal-fluid time constant:

$$\tau_{mf,i} = \frac{M_{met} c_{met}}{\dot{m}_{fluid,i} c_{fluid,i}}$$

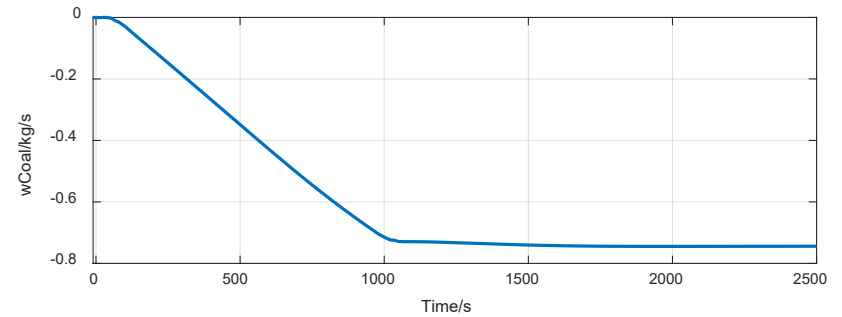
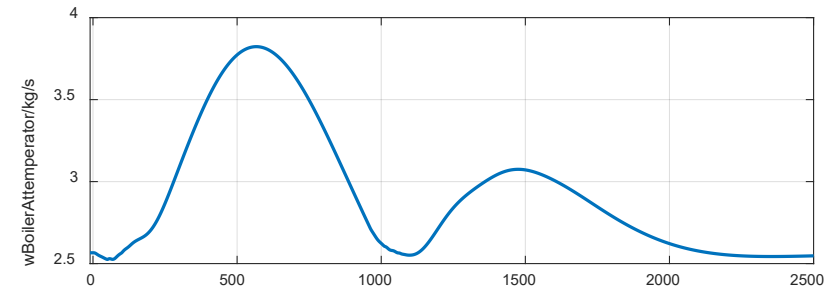
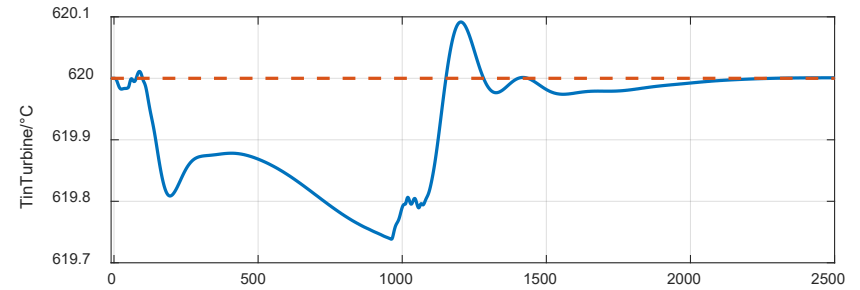


Ramp load 100% – 20% (5%/min)

Electrical Power control loop variables



TinTurbine control loop variables





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Thank you for your attention!



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Responsible for the dynamic simulations

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