# Desalination based on micro gas turbines

Flexible, robust, economical... better?

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<sup>2</sup>Plataforma Solar de Almería CIEMAT Spain



<sup>3</sup>Abengoa Technology Incubator Spain

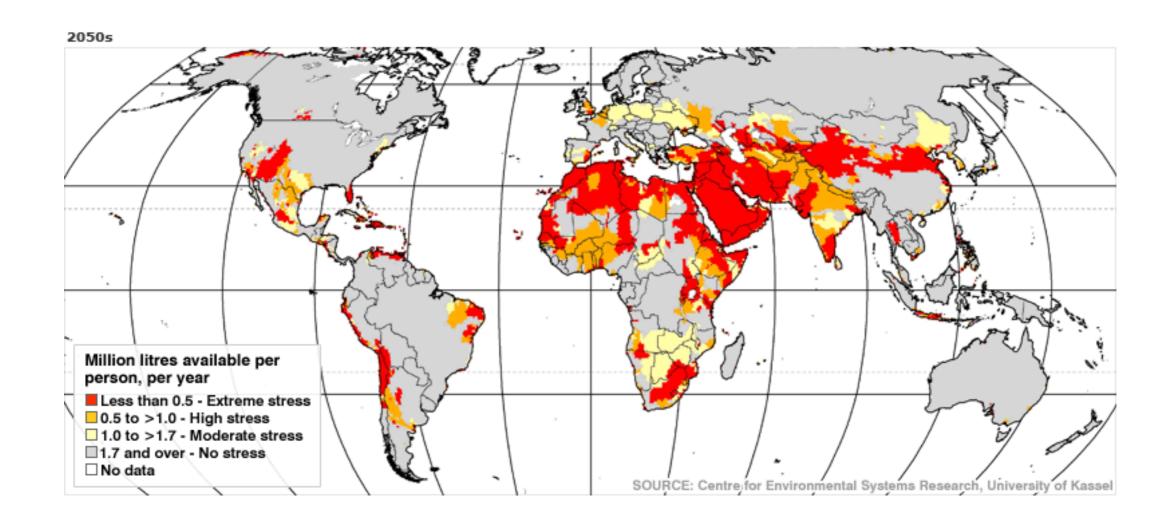


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- 2. Renewable Energy (RE) driven desalination
  - Commercially available technologies
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- 3. Interest of solar desalination
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  - Multi Effect Distillation
- 4. Proposed mGT-based application
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#### 1. Overview of water needs

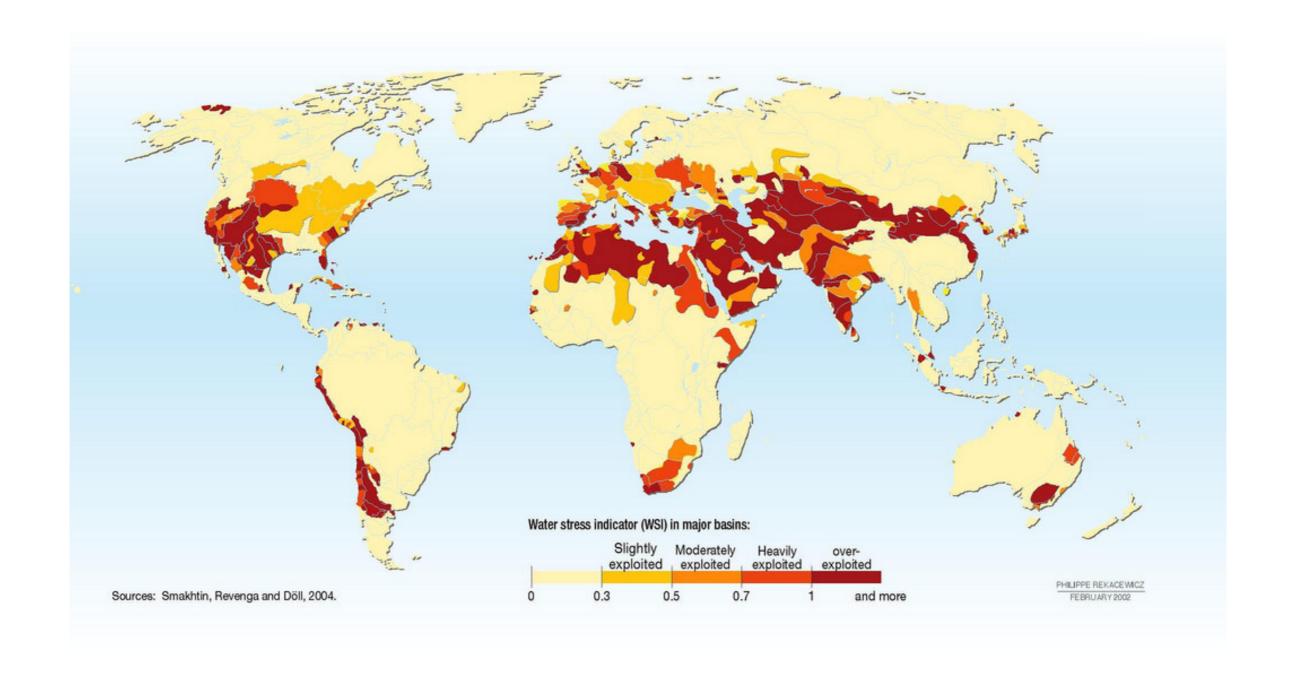








## 1. Overview of water needs



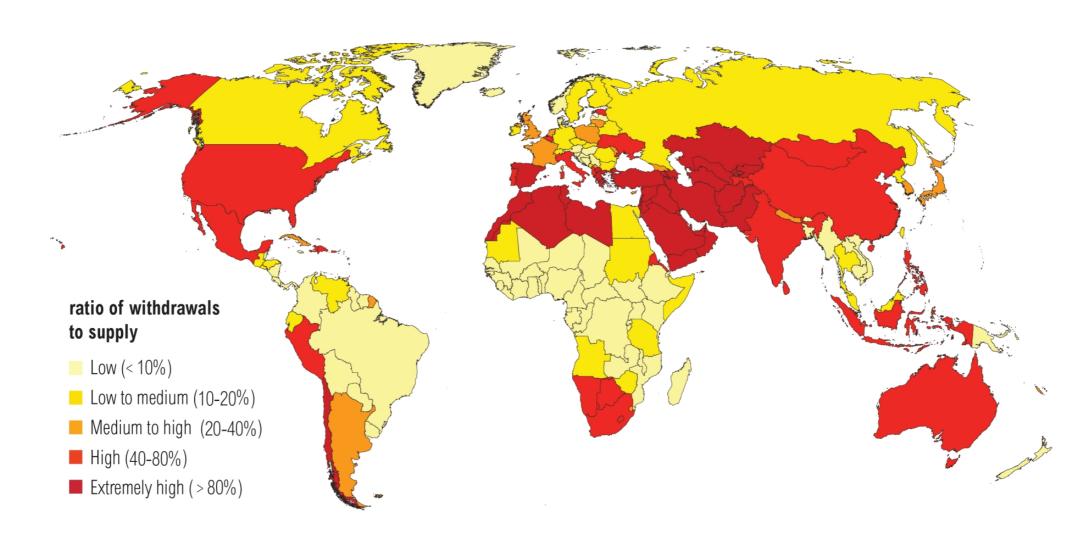






#### 1. Overview of water needs

Water Stress by Country: 2040



**NOTE:** Projections are based on a business-as-usual scenario using SSP2 and RCP8.5.

For more: ow.ly/RiWop









### 1.1. Some facts about MENA by the WB

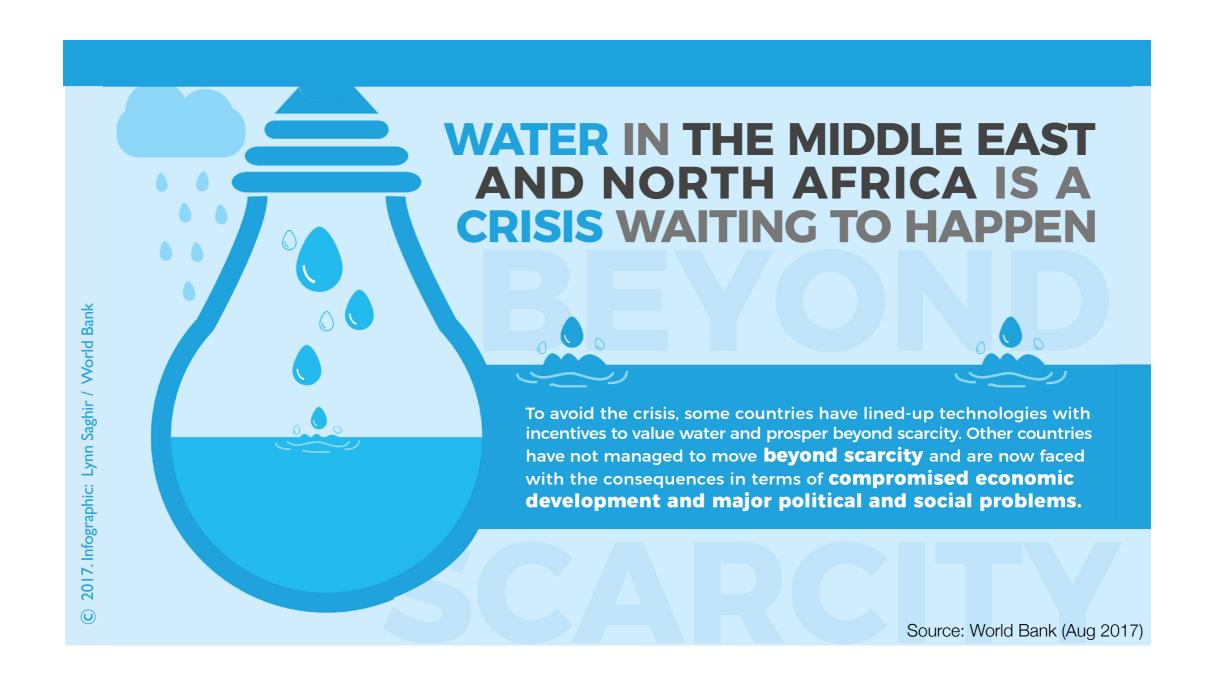
- MENA is a global hotspot of unsustainable water use, especially of groundwater. In some countries, more than half of current water withdrawals exceed what is naturally available;
- 82% of wastewater is not recycled, presenting a massive opportunity to meet water demands;
- The region has the greatest expected economic losses from climate-related water scarcity, estimated at 6–14 percent of GDP by 2050;
- Despite its scarcity, the region has the world's lowest water tariffs and the highest proportion of GDP (2 percent) spent on public water subsidies;
- Flood and drought risks are increasing and are likely to harm the poor disproportionately;







#### 1.1. Some facts about MENA by the WB

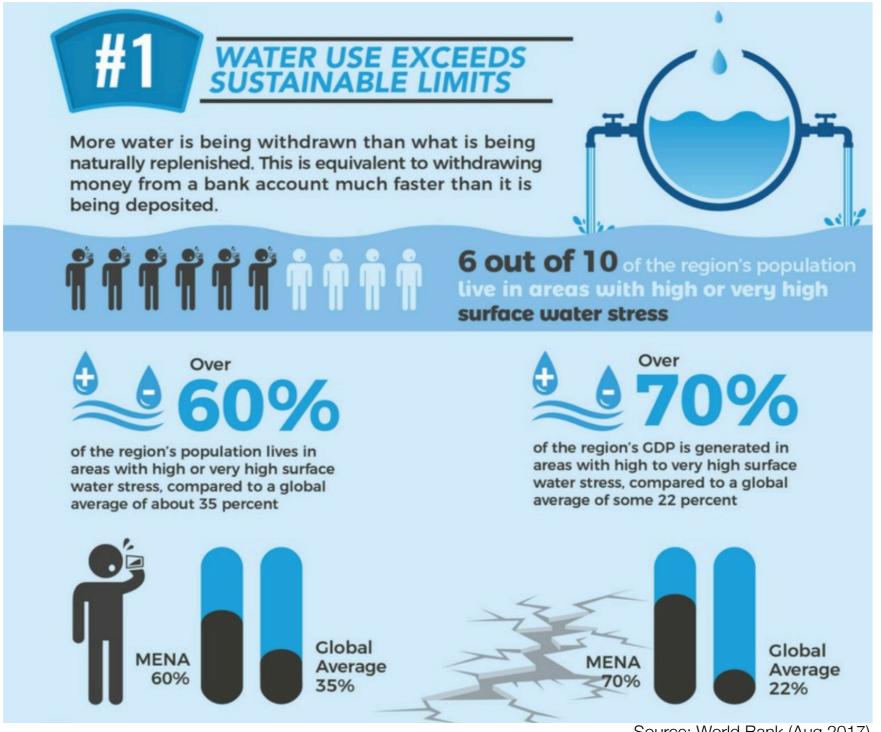








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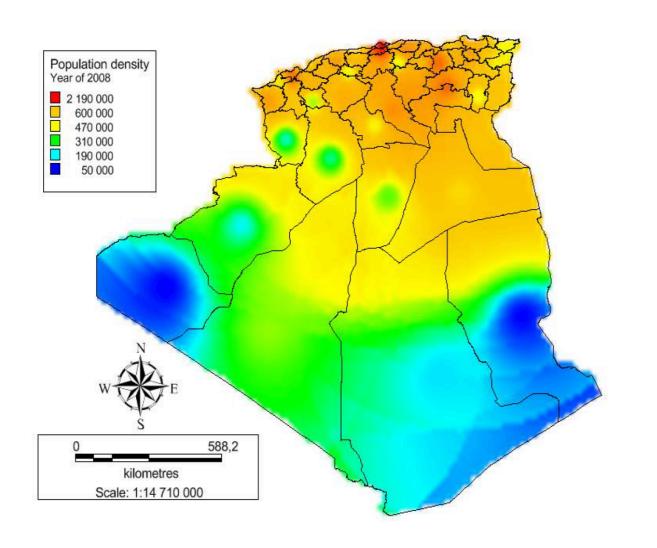


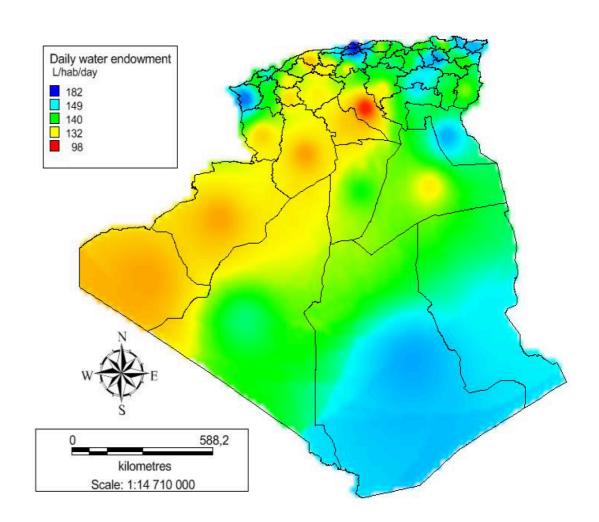






### 1.2. Some facts about Algeria





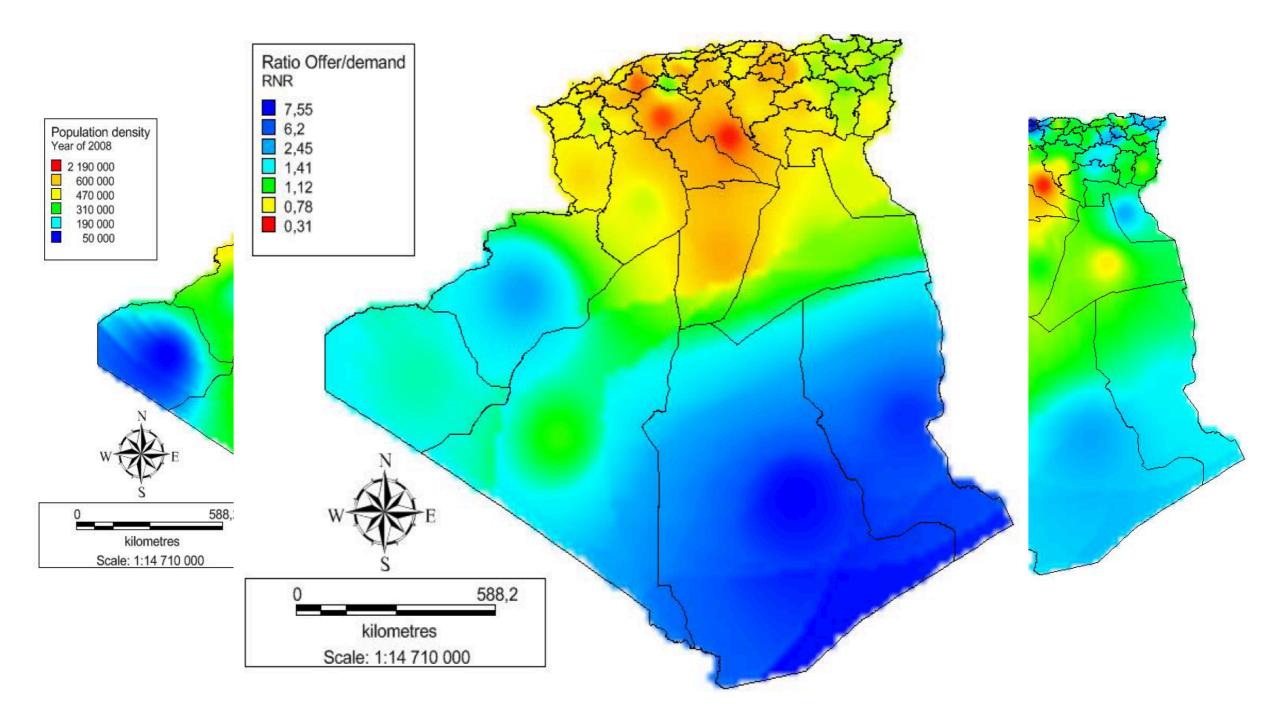
Source: S.E. Ali Rahman, C. Brahim, *Water Supply Prediction for the Next 10 Years in Algeria: Risks and Challenges,* Irrigat Drainage Sys Eng 2017, 6:3







### 1.2. Some facts about Algeria



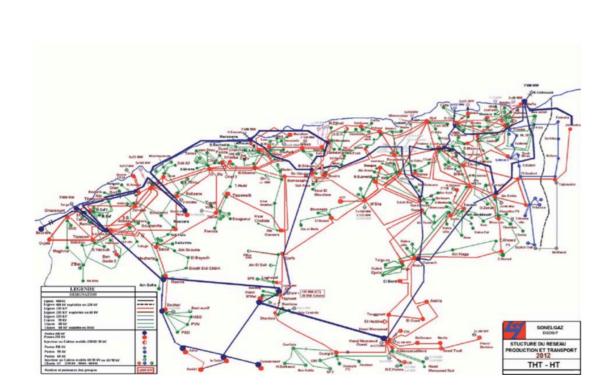
Source: S.E. Ali Rahman, C. Brahim, Water Supply Prediction for the Next 10 Years in Algeria: Risks and Challenges, Irrigat Drainage Sys Eng 2017, 6:3



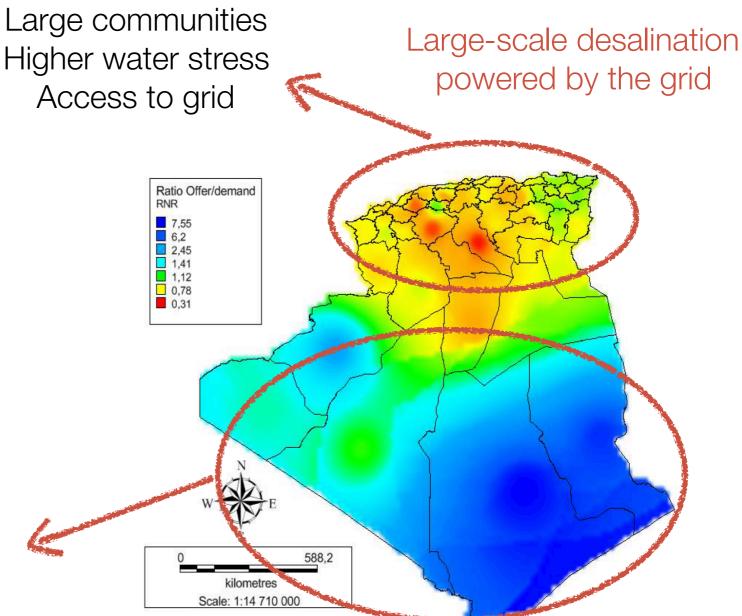




### 1.2. Some facts about Algeria



Small communities Low water stress No access to grid



Small-scale, off-grid desalination driven by renewable energy







### 1.3. Case study: Ksar Ghilène, Tunisia



300 inhabitants
150 km from closest grid
60 km from closest fresh water well
Water supply formerly with trucks









### 1.3. Case study: Ksar Ghilène, Tunisia



PV-driven Reverse Osmosis (RO) desalination plant (Brackish water)

Courtesy: Canary Islands Institute of Technology



10,5 kWp PV facility 50 m<sup>3</sup>/day



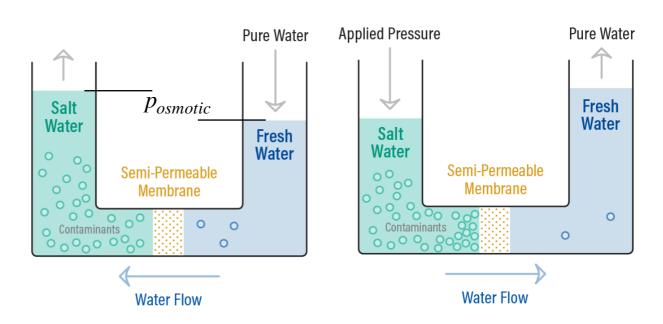




#### 2. RE driven desalination-SoA

- Wind-driven RO desalination: commercially available and cost effective (<2.5 €/m³)\*</li>
- PV-driven RO desalination: commercially available, higher costs inherent to discontinuous solar energy resources (3-3.5 €/m³ for 2000 hours/year @full load)

Sea Water Reverse Osmosis (SWRO)



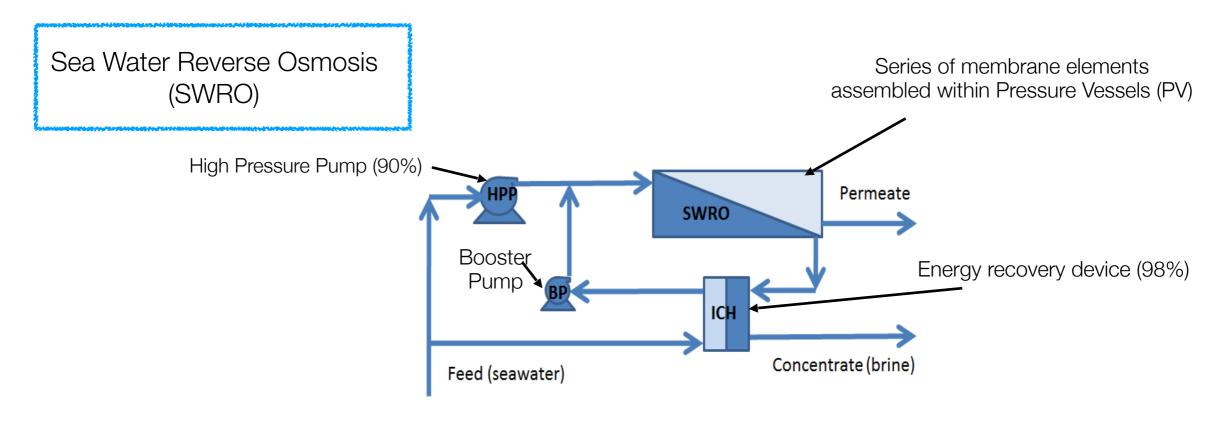






#### 2. RE driven desalination-SoA

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- PV-driven RO desalination: commercially available, higher costs inherent to discontinuous solar energy resources (3-3.5 €/m³ for 2000 hours/year @full load)
- Wave energy-driven RO desalination in development. No technical bottlenecks
- CSP-driven desalination unfeasible due to costs and auxiliary power consumption



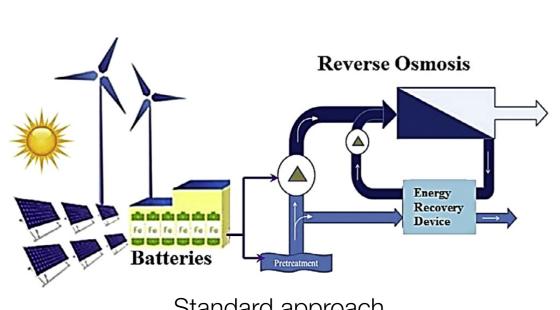






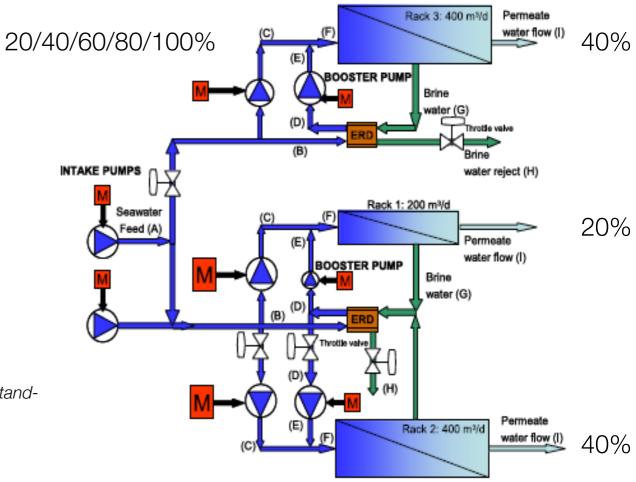
# 2.1. Commercially available technologies

- PV-driven or Wind-driven SWRO with storage systems:
  - Wind-driven RO: enables operation overnight (if wind available)
  - Wind/PV-driven RO: large batteries to enable operation in a standard on/off mode
  - Wind/PV-driven RO: multiple SWRO plants of the same capacity running in parallel
  - · Wind/PV-driven RO: modular approach with multiple, disimilar units in parallel



Standard approach

Source: B. Peñate, F. Castellano, A. Bello, L. García-Rodríguez, Assessment of a standalone gradual capacity reverse osmosis desalination plant to adapt to wind power availability: A case study, Energy 36 (2011) 4372-4384









# 2.1. Commercially available technologies



Wind SWRO: 8000 €/m<sup>3</sup>/day



Low-cost PV SWRO DESSOL+ (2017)

Source: García-Rodríguez, Renewable energy applications in desalination: state of the art, Solar Energy 75 (2003) 381-393

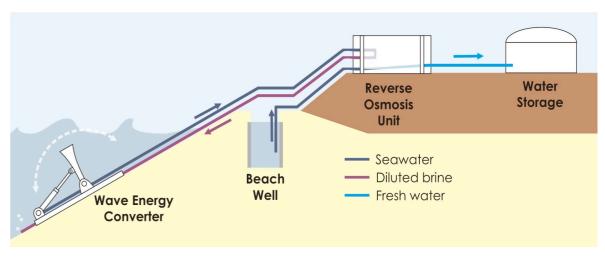






# 2.2. Technologies under development







www.resolutemarine.com



Take-Off

**Wave Energy** 

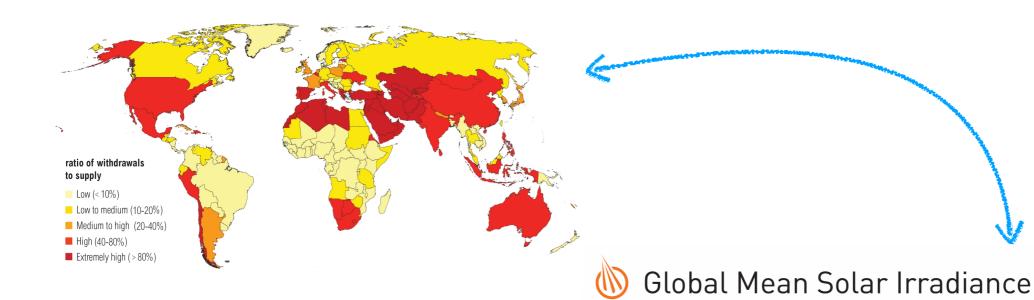




**Desalination** 



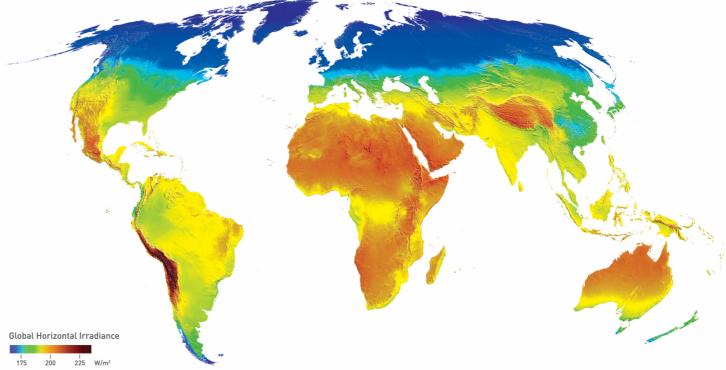
#### 3. Interest of solar desalination



- 2040?The region subjected to the most severe

stress is very similar to the sun-belt

Remember water stress levels projected for





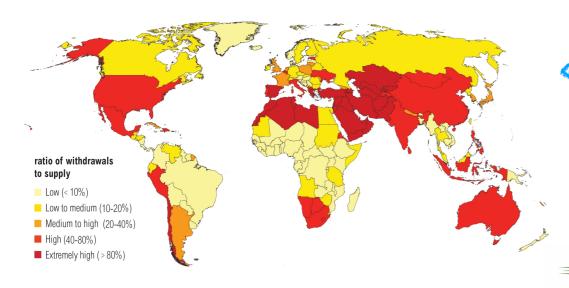




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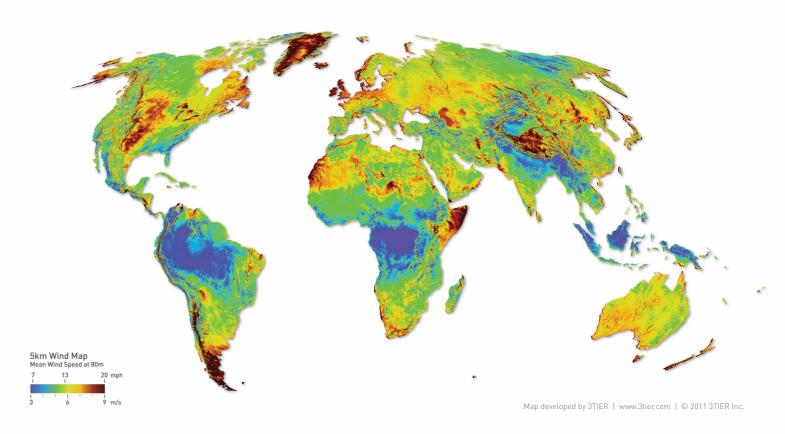
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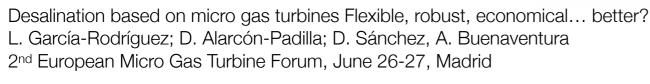
#### 3. Interest of solar desalination



- Slobal Mean Wind Speed at 80m
- STIER

- Remember water stress levels projected for 2040?
- The region subjected to the most severe stress is very similar to the sun-belt
- · But this is not the case for wind





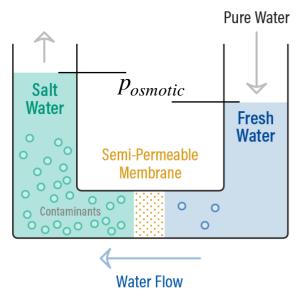


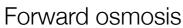


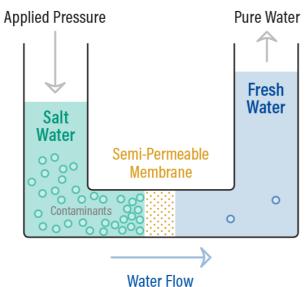


#### 3.1. Solar desalination: Overview -RO-

Reverse Osmosis (RO): Electricity, (2+1) kWh/m<sup>3</sup> (Club Lanzarote Playa Blanca, Lanzarote)







Reverse osmosis











#### 3.2. Solar distillation: Overview -MED-



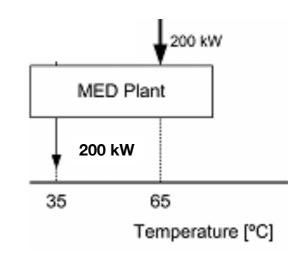
Water production: 3 m<sup>3</sup>/h

Multi-effect distillation (MED)

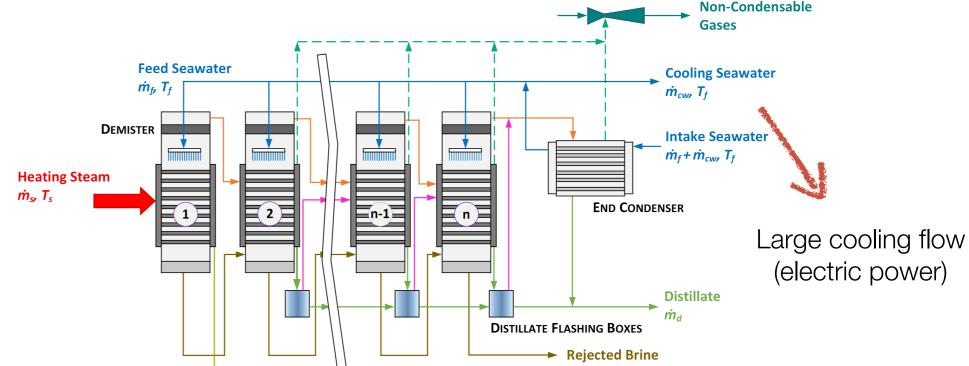
-PSA- CIEMAT 
Heat source, 70°C 230 MJ/m³

Electricity, 2.2 kWh/m³ due to cooling flow (seawater)

Condensate \



STEAM JET EJECTOR

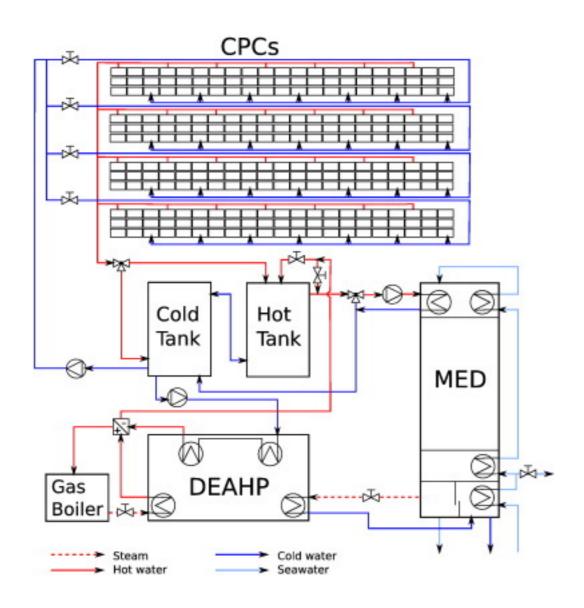








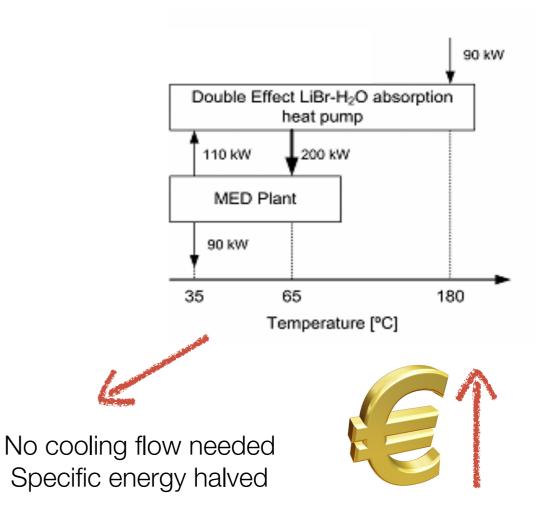
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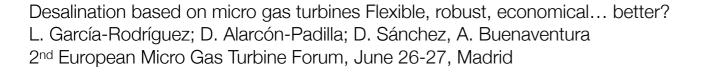


Source: A. de la Calle, J. Bonilla, L. Roca, P. Palenzuela, *Dynamic modeling and simulation of a solar-assisted multi-effect distillation plant*, Desalination 357 (2015) 65-76

CONCEPT: MED & DEAHP
Heat source, 180°C 115 MJ/m³
Electricity, 1 kWh/m³

Water production: 3 m<sup>3</sup>/h





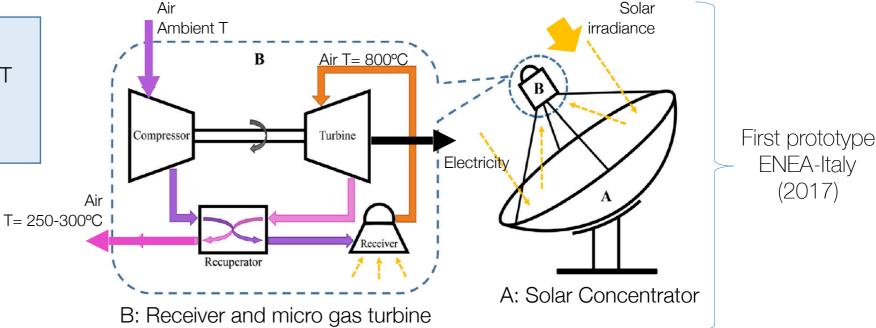




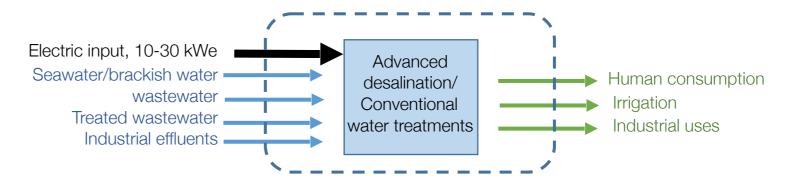




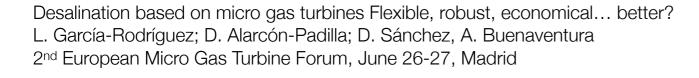
- Unit output 10-30 kWe
- Conventional SWRO: 3.3-10 m<sup>3</sup>/h per SMGT
- · Possible (parallel) array of SMGTs
- 24/7 operation if backed up by fossil fuel







C: Desalination/Water treatment system



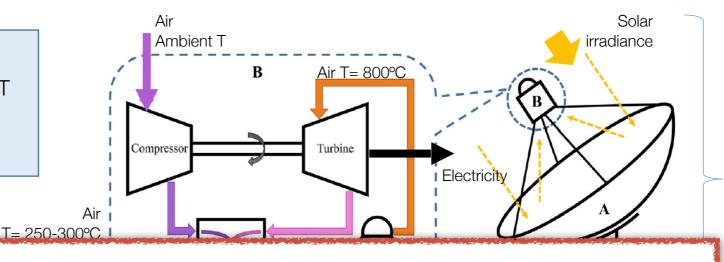








- · Unit output 10-30 kWe
- Conventional SWRO: 3.3-10 m<sup>3</sup>/h per SMGT
- Possible (parallel) array of SMGTs
- 24/7 operation if backed up by fossil fuel



First prototype ENEA-Italy (2017)

Better than PV???

Industrial effluents water treatments

C: Desalination/Water treatment system

Desalination based on micro gas turbines Flexible, robust, economical... better? L. García-Rodríguez; D. Alarcón-Padilla; D. Sánchez, A. Buenaventura 2<sup>nd</sup> European Micro Gas Turbine Forum, June 26-27, Madrid



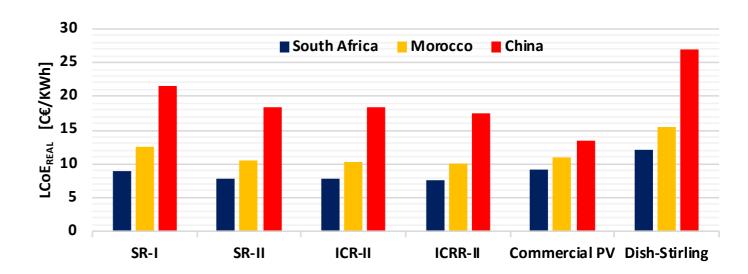


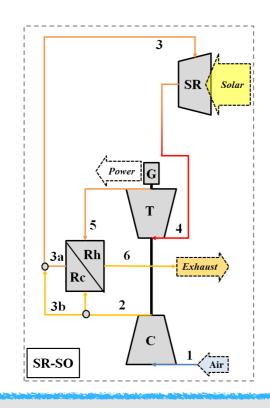


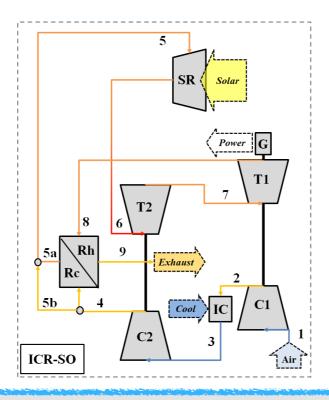
consumption

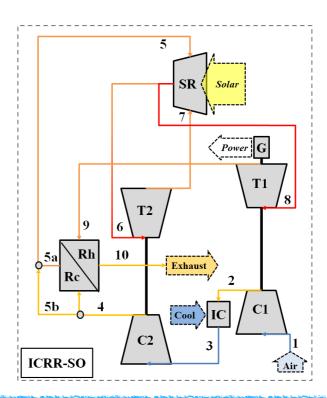
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- 24/7 operation if backed up by fossil fuel

Source: G. Gavagnin, D. Sánchez, J.M. Rodríguez, A. Muñoz, G.S. Martínez, *Economic Competitiveness of Dish-MGT Solar Power Genearators*, Presented at ASME Turbo expo 2017, Charlotte, NC









#### **INCREASING COMPLEXITY**

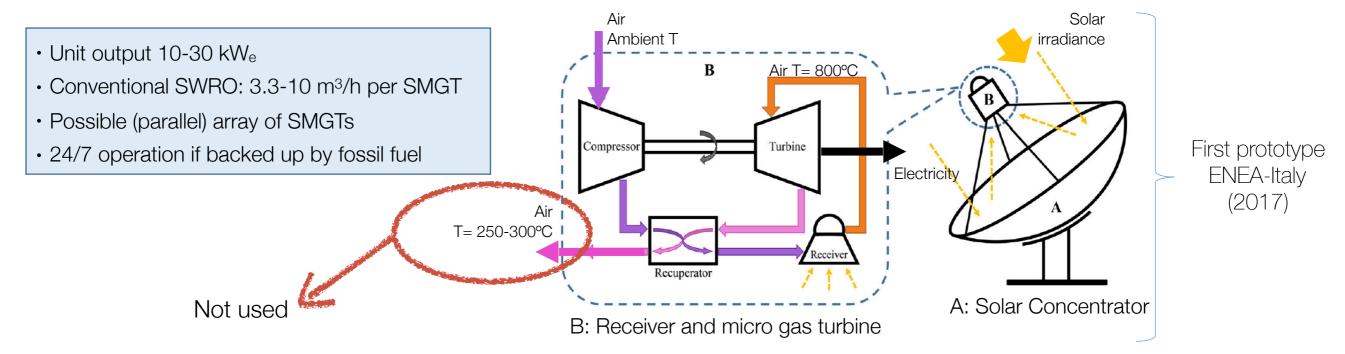
Desalination based on micro gas turbines Flexible, robust, economical... better? L. García-Rodríguez; D. Alarcón-Padilla; D. Sánchez, A. Buenaventura 2<sup>nd</sup> European Micro Gas Turbine Forum, June 26-27, Madrid

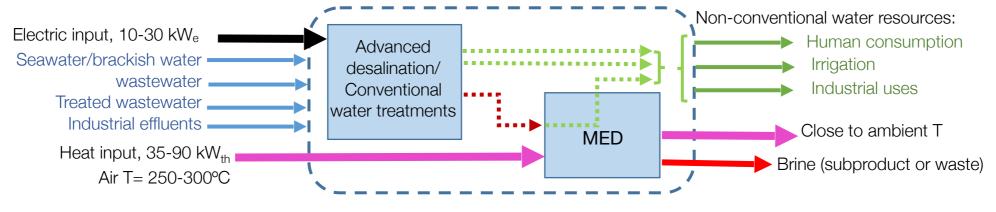












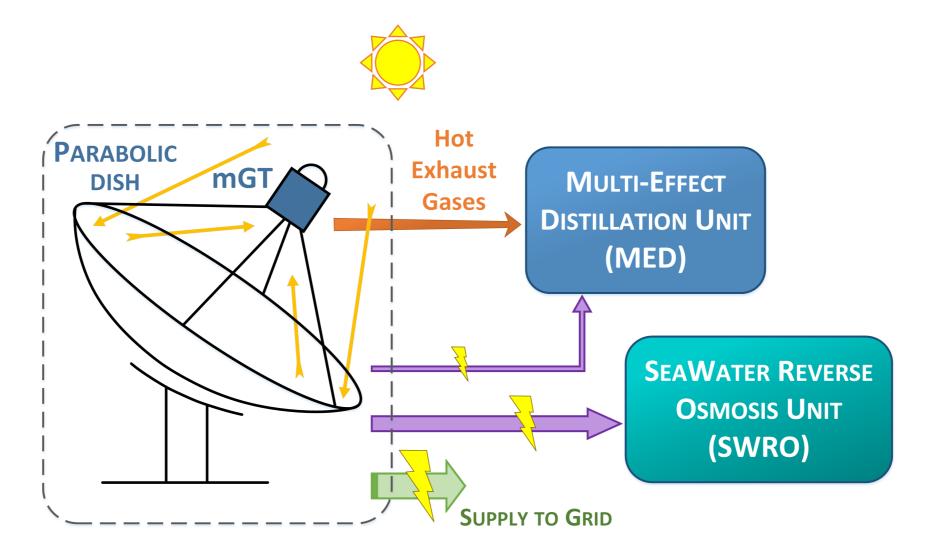
C: Enhanced Desalination/Water treatment system







## 4.1. Desalination driven by SMGT (hybrid)



#### Availability of thermal energy enables:

- · Concentration of effluent for Zero Liquid Discharge (ZLD) solid waste
- Complementary distillation system to blend product of two desalination systems (higher production and lower specific electric power consumption)







# 4.2. Economic assessment (I)

Feed: seawater	MED	SWRO	SWRO	MED	SWDO 0
(40686 ppm & 25°C)			+ FWH	+SWRO	SWRO - 2
	Variable O&M Costs - Cost of Electricity [€/m³]				
South Africa (LCoE=0.078 kWh)	0.19	0.23	0.24	0.17	0.23
Morocco (LCoE=0.104 kWh)	0.25	0.31	0.32	0.23	0.31
China (LCoE=0.183 kWh)	0.44	0.54	0.56	0.40	0.54
	Fixed O&M Costs [€/m³]				
	0.17	0.33	0.33	0.33	0.33
		Capital cost [€]			
MED (1200 €/m³/d))	31710	0	0	31710	0
SWRO (1000 €/m³/d)	0	26424	26424	26424	52848
Total	31710	26424	26424	58134	52848
		1 - LCoE=0.07	).078 €/kWh		
Amortisation [€/year]	14215	11846	11846	26061	23692
Annual expenditures - 50% CF [€]	15913	14547	14592	30880	29094
Annual production - 50% CF [m <sup>3</sup> ]	5822	4822	4822	9645	9645
Estimated water cost [€/m³]	3.30	3.02	3.03	3.20	3.02
	Case 2 - LCoE=0.183 €/kWh				
Amortisation [€/year]	14215	11846	11846	26061	23692
Annual expenditures - 50% CF [€]	15913	14547	14592	30880	29094
Annual production - 50% CF [m <sup>3</sup> ]	5822	4822	4822	9645	9645
Estimated water cost [€/m³]	3.55	3.33	3.35	3.43	3.33

Source: D. Sánchez, M. Rollán, L. García-Rodríguez, G.S. Martínez, Solar Desalination Based on Micro Gas Turbines Driven by Parabolic Dish Collectors, Submitted to ASME Turbo Expo 2019, Phoenix, AZ



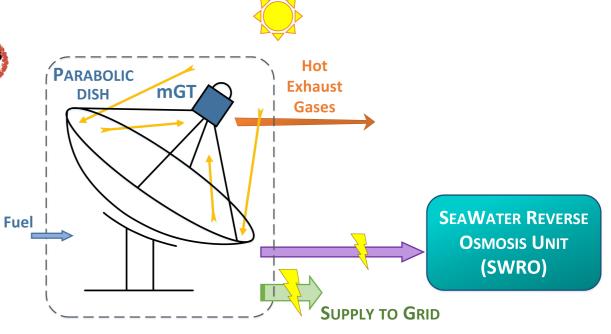




## 4.2. Economic assessment (II)

- A hybrid SMGT can produce water at a cost ranging from 3.0 to 3.5 €/m³;
- Exploiting the waste heat from the engine in a MED plant is not worth cost-wise;
- The system is thus reduced to SMGT-RO;
- The unit can be sized according to a variable demand of electricity, fresh water and heat;
- Some references:
  - On-grid SWRO: ~0.5 €/m³ (Tawelaah RO IWP Saudi Arabia: 908400 m³/d 0.43 €/m³ 0.076 €/kWh)
  - Off-grid Wind+SWRO (+batteries): 1.2 €/m<sup>3</sup>
  - Off-grid PV+SWRO (+batteries): 2.5-3.0 €/m<sup>3</sup>

Market opportunity
Worth of flexibility?
Worth of reliability?
Worth of 24/7?



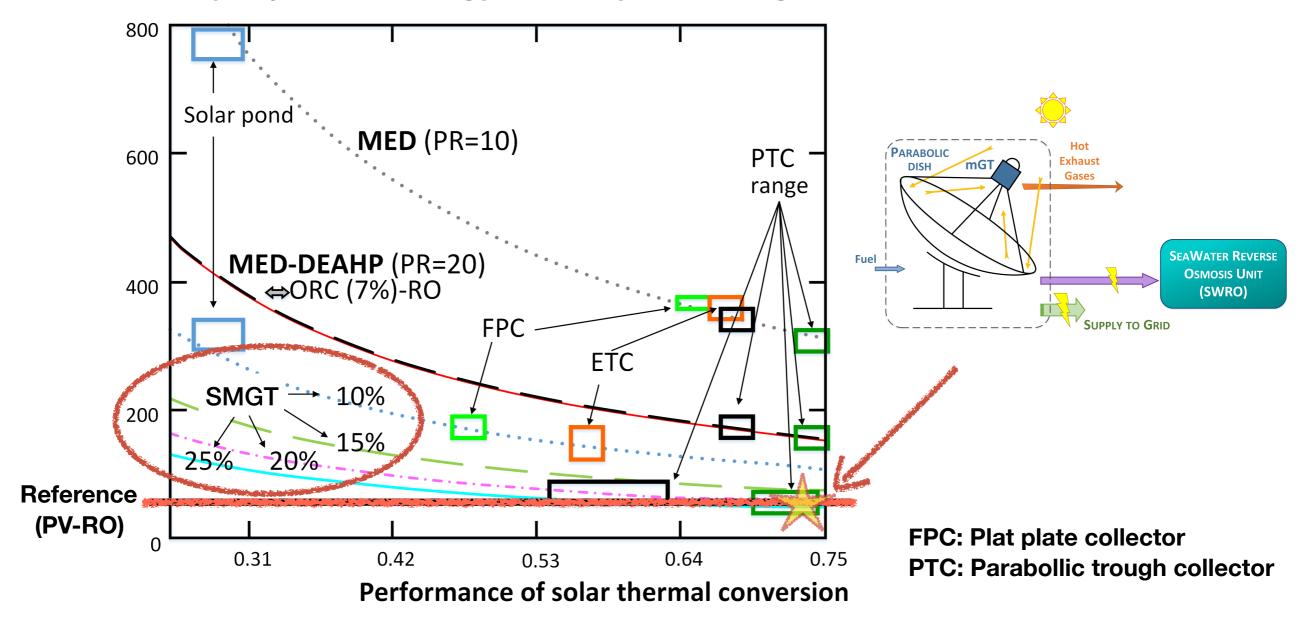






# 4.3. Thermodynamic background

#### Specific solar energy consumption, kJ/kg



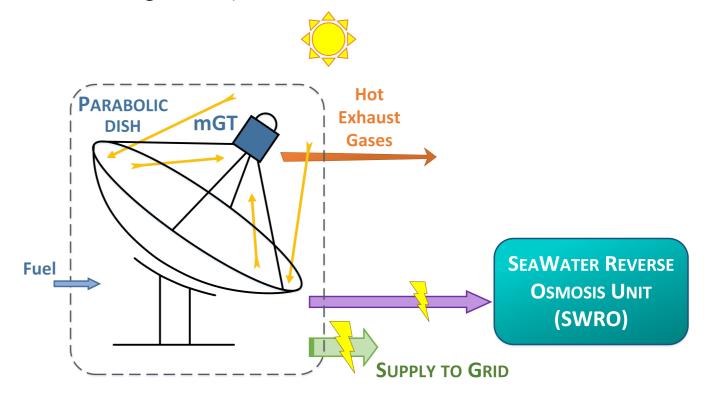






### 5. Conclusions

- Desalination based on micro gas turbines feature:
  - Cost-effective water costs: 3-3.5 €/m<sup>3</sup>
  - Higher reliability
    - Maintenance driven by RO plant
    - Maintenance-free prime mover (oil-free, long TBO)
    - No need for auxiliary systems (batteries, diesel gensets)
  - 24/7 operation
  - Fuel flexibility
  - No NOx (NG-driven)
  - High grade, clean heat (225°C)





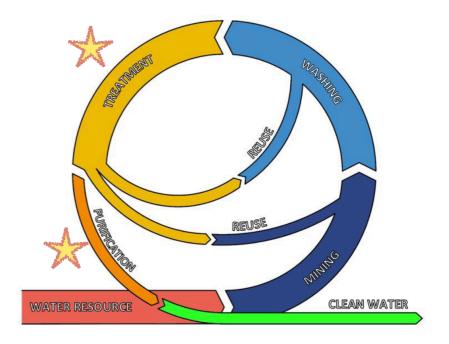




# 6. Ongoing research

- MSCA RISE programme REMIND (2018-2022)
  - Coordinated by University of Callabria
  - 8 partners: Italy, Spain, Chile, Ecuador
  - Budget 1.4 M€

REMIND - Renewable Energies for Water Treatment and Reuse in Mining Industries



- Interreg-Atlantic programme EERES4WATER (2019-2021)
  - Title: 'Promoting the Energy-Water Nexus through Renewable Energy and Energy Efficiency'
  - Coordinated by Technical Corporation of Andalusia CTA
  - 18 partners: Spain, United Kingdom, Ireland, Portugal, France
  - Budget 3.1 M€







# Desalination based on micro gas turbines

Flexible, robust, economical... better?

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